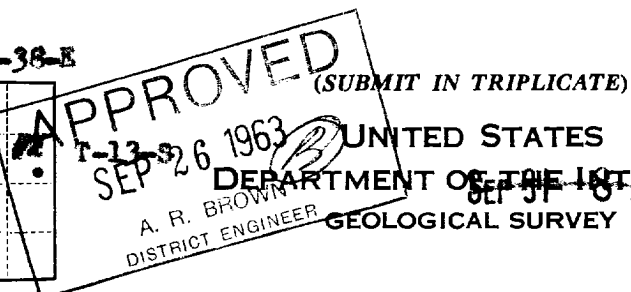


R-38-E

Sec. 11



Land Office Las Cruces
 Lease No. 064605
 Unit Federal "B"

SEP 31 8 16 AM '63
 8 24 AM '63

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Plug Back</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 25, 1963

Well No. 2 is located 1983 ft. from N line and 548.46 ft. from E line of sec. 11
SE 1/4 of NE 1/4 Sec. 11, T-13-S R-38-E N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bronco - Siluro Devonian Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3010 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled production equipment from Mississippian & Devonian Zones, drilled out and pushed Baker Model "D" packer to bottom. Squeezed 5-1/2" OD Liner from 11,797' to 11,802' and Open Hole from 11,802' to 11,850' w/200 sacks cement, plugged back to 11,791'. Perf. 5 1/2" OD Csg. Liner from 11,741' to 11,782' w/2 holes per foot, total of 82 holes. Acidized 5 1/2" OD Liner perfs. from 11,741' to 11,782' w/500 Gals. 15% MCA acid. Reran 2-1/16" OD & 2-3/8" OD Tbg. in Devonian zone, Set at 11,780' and set Texas Iron Works 5 1/2" x 2" packer at 11,398'. Reran Tbg. & rods in Mississippian Zone. Miss. Zone remains unchanged and Dev. Zone is flowing from 5 1/2" Csg. perfs. from 11,741' to 11,782', Tbg. Press. 295# psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum CorporationAddress Drawer 317Deninole, Texas

By W. H. Dunlap
 Title District Superintendent