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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

SEP 26 3 41 PM '63

Name of Company Amerada Petroleum Corporation				Address Drawer 817 - Seminole, Texas			
Lease Federal 18M	Well No. 2	Unit Letter H	Section 11	Township 13-S	Range 38-E		
Date Work Performed 8-19-63 to 9-24-63	Pool Bronco Siluro Devonian		County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled production equipment from Mississippian & Devonian Zones, drilled out and pushed Baker Model "D" packer to bottom. Squeezed 5-1/2" OD Liner from 11,797' to 11,802' and Open Hole from 11,802' to 11,850' w/200 sacks cement, plugged back to 11,791'. Perf. 5 1/2" OD Csg. Liner from 11,741' to 11,782' w/2 holes per foot, total of 82 holes. Acidized 5 1/2" OD Liner Perfs. from 11,741' to 11,782' w/500 Gals. 15% MCA acid. Reran 2-1/16" OD & 2-3/8" OD Tbg. in Devonian Zone, set @ 11,780' and set Texas Iron Works 5 1/2" x 2" packer @ 11,398'. Reran Tbg. and rods in Mississippian Zone. Miss. Zone remains unchanged and Dev. Zone is flowing from 5 1/2" Csg. perfs. from 11,741' to 11,782', Tbg. Press. 295# psi.

Witnessed by C. L. Thurman	Position Foreman	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

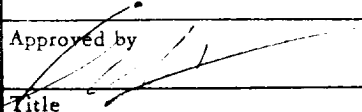
D F Elev. 3810'	T D 11,850'	P B T D 11,791'	Producing Interval 11,741' to 11,782'	Completion Date Sept. 24, 1963
Tubing Diameter 2-1/16" & 2-3/8" OD	Tubing Depth 11,780'	Oil String Diameter 7" & 5 1/2" OD	Oil String Depth 11,802'	
Perforated Interval(s) (Miss. zone 11,044' to 11,070')		Producing Formation(s) (Dev. zone 11,741' to 11,782')		
Open Hole Interval None		Mississippian and Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Aug. 6, 1963	193	27.02	193	140	
After Workover	Sept. 24, 1963	253.24	29.10	0	115	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name W. H. Dunlap
Title District Superintendent	Position District Superintendent
Date	Company Amerada Petroleum Corporation