N ' XICO OIL CONSERVATION CC 1. 'ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			December 29, 1959
			(Place) (Date)
			ING AN ALLOWABLE FOR A WELL KNOWN AS:
Amerada I	etroleum	Corpor	ation - Federal "B" , Well No. 2 , in SE 1/4 NE
(Co	mpany or Ope	rator)	(Lease)
Unit La	, Sec		T 13-S , R 38-E , NMPM, Bronco - Siluro Devonian Poo
-			Deepening Started Deepeing
			County Date Specified Oct. 19, 1959 Date British Completed Dec. 8, 1959 Elevation 3810 DF Total Depth 11,850 PBTD
	e indicate lo 2–38–E	cation:	Top Oil/Gas Pay 11,802 Name of Prod. Form. Siluro Devonian
	C B	A	Name of Prod. Form. Siluto Devolitati
			PRODUCING INTERVAL -
			Perforations
E	FG.	H "e	T- 38 Open Hole // 3 / / Depth Casing Shoe // Depth Tubing
		o #2	
L	K J	I	S <u>OIL WELL TEST</u> - Choke
_		-	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_
	Se c. 11	<u> </u>	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N O	P	load oil used): 368.71 bbls.oil, 0 bbls water in 15 hrs, 0 min. Size 3/4
			GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing ,Cas	ing and Cemer	ting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Set	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
22.24			Choke Size Method of Testing:
13-3/8	318	400	
9-5/8	4536	1300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
1-3/0	1 4000		sand): 500 Gals. Halliburton 15% MCA Acid
7	9652	5 00	Sand): 500 Gals. Halliburton 15% MCA Acid Casing Press. Tubing Press. 3700 Date first new oil run to tanks December 28, 1959
	7 0001	200	
	Top-9384 Btm-1180	200	Oil Transporter Phillips Pipe Line Company
			Gas Transporter Sinclair Oil & Gas Co., Products Plant #29
Remarks:? f	-3/8" OD 'rom 8474'	EUE Spa	angseal Tubing from 0' to 8474' and 2-1/16" OD Hydrill Tubing
		7	
7 1 1		1	·····
			ormation given above is true and complete to the best of my knowledge. AMERADA PETROLEUM CORPORATION
Approved			(Company or Operator)
			(ab)
OI	L CONSER	VATION	COMMISSION By: (Signature)
f f		//	
	<u> </u>	<u>Greek</u>	Title District Superintendent Send Communications regarding well to:
Ciela		1	Send Communications regarding were to:
Citle		,,/	Name Amerada Petroleum Corporation
	•		Drawer 817 - Seminole, Texas
			Address