

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Seminole, Texas

December 30, 1959

(Place)

(Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - Federal "B" (Company or Operator), Well No. 2, in SE 1/4 NE 1/4, (Lease)

H Sec. 11, T 13-S, R 38-E, NMPM, Bronco - Mississippian Pool  
Unit Letter Deepening Started Deepening

Lea County, Date Spudded Oct. 19, 1959 Date Completed Dec. 8, 1959

Please indicate location:

R-38-E

D	C	B	A
E	F	G	H O #2
L	K	J	I
M	N	O	P

Sec. 11

Elevation 3810' LF Total Depth 11,070' PBD

Top Oil/Gas Pay 11,044' Name of Prod. Form. Mississippian

#### PRODUCING INTERVAL -

Perforations 5-1/2" OD Casin 11,044' to 11,070'

T-13-S Open Hole Depth Casing Shoe Depth Tubing 11,052'

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 248.28 bbls. oil, 0 bbls water in 18 hrs, 0 min. Size 24/64" Choke

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

#### Tubing, Casing and Cementing Record

Size	Feet Set	Sax
13-3/8	318	400
9-5/8	4536	1300
7	9652	500
5-1/2 Top-9384		200
Liner Btm-11802		100

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals. Halliburton 15% MCA Acid

Casing Tubing Date first new Press. 4950 oil run to tanks December 29, 1959

Oil Transporter Philline Pipe Line Company

Gas Transporter Sinclair Oil & Gas Co., Products Plant #29

Remarks: 2-3/8" OD EUE Spangal tubing from 0' to 8273' and 2-1/16" OD Hydrill tubing from 8273' to 11,052'

NOTE: Dual - Lower Zone - Bronco Siluro Devonian

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.

AMERADA PETROLEUM CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title:

By: W.H. Duneal (Signature)

Title: Dist. Supt.

Send Communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer 817 - Seminole, Texas