

DUPLICATE  
REQUEST

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED  
 New York  
 Reclamation  
 JUL 6 1952  
 For any completed Oil or Gas well  
 form 1000 was sent. The allow-  
 this form is filed in the calendar  
 of an oil well. The oil is shown  
 HOODS OFFICE  
 July 6, 1952

**July 6, 1952**

(Date)

**Amerada Petroleum Corporation**

(Company or Operator)

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ .

0, Sec. 11, T. 13-S, R. 34-E, NMPM, **Bronze Silure Devonian** Pool

(Unit)

Loc.....County. Date Spudded **April 7, 1953** Date Completed **July 3, 1953**

**Please indicate location:**

[illegible]

Elevation **3809 DF** Total Depth **11,890** P.B. **-**

Top oil/gas pay. 11,670 Prod. Form. 11,670

Casing Perforations: None on

Depth to Casing shoe of Prod. String.....**11,725**.....

Natural Prod. Test.....None.....BOPD

based on \_\_\_\_\_ bbls. Oil in \_\_\_\_\_ Hrs. \_\_\_\_\_ Mins.

Test after acid or shot.....**1,597.60**.....BOPD

Based on 399.40 bbls. Oil in 6 Hrs. 0 Mins.

Gas Well Potential.....

Size choke in inches. 1/2"

Date first oil run to tanks or gas to Transmission system: **7-3-53**

Transporter taking Oil or Gas: **Phillips Pipe Line Company**

### Casing and Cementing Record

Size Feet Sax

13-3/8"	318	400
8-5/8"	4517	900
5-1/2"	11725	700

Remarks: Acidized open hole from 11,725 to 11,890 with 1000 gallons Halliburton MCA Acid. Max. TP 3800#. Min. TP 1400#. Average injection rate- 1 bbl. per minute. Held 1500# on 5-1/2" casing while acidizing. Production as above.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: James G, 1953

**Amerada Petroleum Corporation**

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: W. H. Dunlap W. H. Dunlap

(Signature)

By: Mary Hachroch

Title.....Dist. Supt. ....

Send Communications regarding well to:

Title \_\_\_\_\_

Name Amerasia Petroleum Corporation

Address.....**Drawer #09 Seminole, Texas**