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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
L.W. Ward	
9. Well No.	
#2	
10. Field and Pool, or Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Amerada Hess Corporation
3. Address of Operator	
	1209 South, Main - Lovington, New Mexico
4. Location of Well	
UNIT LETTER I 520' FEET FROM THE East LINE AND 660' FEET FROM	
THE North LINE, SECTION 11 TOWNSHIP 13-S RANGE 38-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3810' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

L.W. Ward #2 - Dual completed in the Mississippian and Devonian Zones. We intend to pull 2 strings of 2-1/16" OD Tubing from the Miss. Zone and Devonian Zone and squeeze the Miss. Perforations from 10,939' - 10,964', and run a string of 2-7/8" OD EUE Tubing and a 2-1/2"x2-1/4"x18'x24' Rod Pump and produce just the Devonian Zone. The well classification will be changed from a Dual completed well to a single completion from the Devonian Zone. BHP on the Devonian zone has declined to a point the well will flow only 6 Hrs. per Day and with this workover we will be able to restore Dev. Zone to a top Allowable Well.
Estimated time to start the work will be October 6, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.D. Ramey TITLE Area Supt. DATE 9/29/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 2 1972
CONDITIONS OF APPROVAL, IF ANY:

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017-21872

OIL CONSERVATION COMM.
HOBBS, N. M.

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