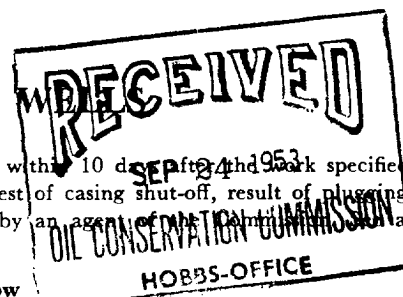


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 23, 1953  
(Date)Seminole, Texas  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation  
(Company or Operator)L. W. Ward  
(Lease)Rowan Drilling Company  
(Contractor)

Well No. 2 in the NE 1/4 SE 1/4 of Sec. 11

T. 13S, R. 38-E, NMPM, Bronco Siluro Devonian Pool, Lea County.

The Dates of this work were as follows: September 21, 22, 23, 1953

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)and approval of the proposed plan (~~was~~) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11,871' Total Depth - Lime. Finished 7-7/8" hole to 11,871' at 11:15 A.M. 9-19-53. Ran 298 Jts. 5-1/2" OD Casing, set at 11,650' with 700 sacks mixed 50% Slosset and 50% Posmix with 4% Gel and 1/4# Flocele added per sack. Plug down to 11,564' with 1700# maximum pump pressure. Used Baker Centralizers and B&W Scratchers. Casing was not rotated while cementing. Ran temperature survey and found top of cement on outside of 5-1/2" casing at 7185' or 80.99% fill. Tested 5-1/2" casing with 1200# for 30 minutes, held O.K. Drilled cement inside 5-1/2" casing from 11,564' to 11,650' and tested 5-1/2" casing with 1200# for 30 minutes, held O.K.

Witnessed by Charles M. Clarkson  
(Name)Amerada Petroleum Corporation  
(Company)Foreman  
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *W. H. Ward*

Position: District Supt.

Representing: Amerada Petroleum Corporation

Address: Drawer 809 Seminole, Texas

Engineer District 1  
(Title)SEP 24 1953  
(Date)