

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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MISCELLANEOUS REPORTS ON WELLS

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

January 8, 1954

(Date)

Seminole, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

L. W. Ward

(Lease)

Rowan Drilling Company, Inc.

(Contractor)

Well No. **3** in the **NW** $\frac{1}{4}$ **So** $\frac{1}{4}$ of Sec. **11**

T. **13-S**, R. **38-E**, NMPM, **Bronco Silure Devonian** Pool, **Lea** County.

The Dates of this work were as follows: **January 6th, 7th & 8th, 1954.**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____.

(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4546' - Lime - Finished 12-1/4" hole to 4546' at 11 a.m., 1-6-54. Ran 109 jts. 9-5/8" OD 36 & 40# Casing New, set at 4546' with 1400 sacks 50% Pozmix and 50% Regular Cement mixed 2% Gel, followed with 100 sacks Neat Cement. Total of 1500 sacks. Plug down to 4461' at 7:45 a.m., 1-7-54. Max. pump pressure- 1000#. Used Baker Centralisers and B&W Scratchers. Ran temperature survey and found top of cement on outside of 9-5/8" casing at 2387', ratio of actual to calculated fill- 36.71%. After waiting on cement for 27 hrs., tested 9-5/8" casing for 1/2 hr. before drilling out cement with 1200#, held o.k. Drilled cement inside 9-5/8" casing from 4461' to 4546' and tested 9-5/8" casing for 1/2 hr. after drilling out cement with 1200#, held o.k. Started drilling 8-3/4" hole at 4546' at 1:15 p.m., 1-8-54.

Witnessed by **C. L. Thurman**

(Name)

Amerada Petroleum Corporation

(Company)

Farm Boss

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **W. D. Dunlap**

Position **Dist. Supv.**

Representing **Amerada Petroleum Corporation**

Address **Drawer 809 Seminole, Texas**

(Title)

(Date)