NO. OF CUPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.5.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NO. OF CUPIES RECEIVED	· ~	per a	
DISTRIBUTION	EW MEXICO OIL C	CONSERVATION COMMISSIO	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE	AUTHORIZATION TO TR	AND	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS
TRANSPORTER GAS	1		
OPERATOR	1		
PROBATION OFFICE	1		
Operator			
Amerada Hess Cor	poration		
Address Dravor D. Monumo	nt Novi Movi on 88265		
Reason(s) for filing (Check proper box	nt, New Mexico 88265	Other (Please explain)	
New Well	Change in Transporter of:		le, with two wells on the
Recompletion	Cil Dry Go	same acreage dec	dication.
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			.:
DESCRIPTION OF WELL AND	LEASE		!
Lease Name	Well No. Pool Name, Including F	i	
L. W. Ward	4 Bronco-Siluro	Devonian State, reder	Fee
Location P 40	O m Fact	ne and 990 Feet From	The South
Unit Letter P; 40	O Feet From The <u>East</u> Lir	ne and 990 Feet From	South
Line of Section 11 Tov	wnship 13–S Range	38-E , NMPM,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)
Phillips Pipe Line Co.	singhead Gas X or Dry Gas	Phillips Bldg., 4th & Address (Give address to which appro	Washington, Odessa, Tx.
Name of Authorized Transporter of Cas	singhead Gas M of Dry Gas M		
Warren Petroleum Co.	Unit Sec. Twp. P.ge.	Box 1589, Tulsa, Oklah	
If well produces oil or liquids, give location of tanks.	O 11 13S 38E	Yes	May 1978
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic		X	
Date Spudded re-entered	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-4-78	5–23–78	11,605'	11,555'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3809' DF		1 11 5161	
D-1	Siluro-Devonian	11,516'	11,544'
Perforations	Siluro-Devonian	11,510	Depth Casing Shoe (liner)
11,516' to 11,534'			//
11,516' to 11,534'	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe (liner)
11,516' to 11,534'		D CEMENTING RECORD	Depth Casing Shoe (liner) 11,605'
11,516' to 11,534'	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe (liner) 11,605' SACKS CEMENT
11,516' to 11,534'	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe (liner) 11,605' SACKS CEMENT
11,516' to 11,534'	TUBING, CASING, AND CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET 9347' to 11,604'	Depth Casing Shoe (liner) 11,605' SACKS CEMENT 230 sks.
HOLE SIZE 6" TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 9347' to 11,604'	Depth Casing Shoe (liner) 11,605' SACKS CEMENT 230 Sks. and must be equal to or exceed top allow-
HOLE SIZE 6" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tenks	TUBING, CASING, AND CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this defined)	D CEMENTING RECORD DEPTH SET 9347' to 11,604' If the recovery of total volume of load oil epth or be for full 24 hours)	Depth Casing Shoe (liner) 11,605' SACKS CEMENT 230 Sks. and must be equal to or exceed top allow-
HOLE SIZE 6" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tenks 5-23-78	TUBING, CASING, AN CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 9347' to 11,604' Infler recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas l	Depth Casing Shoe (liner) 11,605' SACKS CEMENT 230 Sks. and must be equal to or exceed top allow-
HOLE SIZE 6" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tenks 5-23-78 Length of Test 24 hrs.	TUBING, CASING, AND CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this decomposed of Test 6-6-78	D CEMENTING RECORD DEPTH SET 9347' to 11,604' Iffer recovery of total volume of load oil epih or be for full 24 hours) Producing Method (Flow, pump, gas l Pump Casing Pressure	Depth Casing Shoe (liner) 11,605 SACKS CEMENT 230 sks. and must be equal to or exceed top allow- ift, etc.) Choke Size —
HOLE SIZE 6" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tenks 5-23-78 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this discount of Test 6-6-78 Tubing Preseure Oil-Bbls.	D CEMENTING RECORD DEPTH SET 9347' to 11,604' Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bble.	Depth Casing Shoe (liner) 11,605' SACKS CEMENT 230 Sks. and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF
HOLE SIZE 6" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tenks 5-23-78 Length of Test 24 hrs.	TUBING, CASING, AND CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD DEPTH SET 9347' to 11,604' Iffer recovery of total volume of load oil epih or be for full 24 hours) Producing Method (Flow, pump, gas l Pump Casing Pressure	Depth Casing Shoe (liner) 11,605 SACKS CEMENT 230 sks. and must be equal to or exceed top allow- ift, etc.) Choke Size —
HOLE SIZE 6" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tenks 5-23-78 Length of Test 24 hrs. Actual Pred. During Test	TUBING, CASING, AND CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this discount of Test 6-6-78 Tubing Preseure Oil-Bbls.	D CEMENTING RECORD DEPTH SET 9347' to 11,604' Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas I Pump Casing Pressure Water-Bble. 365	Depth Casing Shoe (liner) 11,605' SACKS CEMENT 230 Sks. and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF TSTM
HOLE SIZE 6" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tenks 5-23-78 Length of Test 24 hrs.	TUBING, CASING, AND CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this discount of Test 6-6-78 Tubing Preseure Oil-Bbls.	D CEMENTING RECORD DEPTH SET 9347' to 11,604' Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bble.	Depth Casing Shoe (liner) 11,605' SACKS CEMENT 230 Sks. and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF
HOLE SIZE 6" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tenks 5-23-78 Length of Test 24 hrs. Actual Pred. During Test	TUBING, CASING, AND CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD DEPTH SET 9347' to 11,604' Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas I Pump Casing Pressure Water-Bble. 365	Depth Casing Shoe (liner) 11,605' SACKS CEMENT 230 Sks. and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF TSTM
HOLE SIZE 6" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tenks 5-23-78 Length of Test 24 hrs. Actual Pred. During Test	TUBING, CASING, AND CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this distribution of Test 6-6-78 Tubing Pressure	D CEMENTING RECORD DEPTH SET 9347' to 11,604' Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bble. 365 Bbls. Condensate/MMCF Casing Pressure (Sbut-in)	Depth Casing Shoe (liner) 11,605¹ SACKS CEMENT 230 Sks. and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate
HOLE SIZE 6" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tenks 5-23-78 Length of Test 24 hrs. Actual Pred. During Test	TUBING, CASING, AND CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD DEPTH SET 9347' to 11,604' Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bble. 365 Bbls. Condensate/MMCF Casing Pressure (Sbut-in)	Depth Casing Shoe (liner) 11,605¹ SACKS CEMENT 230 Sks. and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION
HOLE SIZE 6" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tenks 5-23-78 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING A TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD DEPTH SET 9347' to 11,604' Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bble. 365 Bbls. Condensate/MMCF Casing Pressure (Sbut-in)	Depth Casing Shoe (liner) 11,605¹ SACKS CEMENT 230 Sks. and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION
HOLE SIZE 6" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tenks 5-23-78 Length of Test 24 hrs. Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE 5" OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD DEPTH SET 9347' to 11,604' Offer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas I Pump) Casing Pressure Water-Bble. 365 Bbls. Condensate/MMCF Casing Pressure (sbut-in) OIL CONSERV. APPROVED JUN 2	Depth Casing Shoe (liner) 11,605¹ SACKS CEMENT 230 Sks. and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate

Supervisor Administrative Services

6-9-78

Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.