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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator Amerada Hess Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P.O.Box 2040 - Tulsa, Oklahoma 74102</p>		<p>8. Farm or Lease Name L. W. Ward</p>
<p>4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>400</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> NMPM.</p>		<p>9. Well No. 14</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3309' DF</p>		<p>10. Field and Pool, or Wildcat Devonian</p>
<p>12. County Lea</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Deepen</u> <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ref. Application to deepen dated 11/17/77:

MI & RU Cactus Rig #9, NU on BOP's and Hydril, TIH w/DP and tagged DOD at 9629'. Drilled 16' cement and shoe. Commenced drilling at 9645' out from under 7" csg. and drilled to 11,605' TD. TIH w/DST tools for DST #1. TOH w/DST tools and rec. in chamber 1940 cc fluid, 54% wtr. and 46% 44 gvt. oil. RU Schlumberger and logged with DIL, SP, FDC, CNL w/ GR from 11,616 to 9648' with top of Devonian 11514 to 11546' - Logs indicate good porosity and water saturation. RD Schlumberger and Conditioned hole to run 5" Liner. TIH w/ 5" OD 17.93# N80 Hyd. liner set at 11,604' and cemented with 230 sx. Cl. "H" Cmt. Bumped plug w/2000 psi and released. Float held O.K. TOH and released rig. Well turned over to production department for completion.

FINAL REPORT FROM DRILLING SERVICES.

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>	
<p>Signed <u>H.O. Porter</u> H.O. Porter</p>	<p>TITLE <u>Supv. Drilling Admin. Services</u> DATE <u>March 7, 1978</u></p>
<p>Signed by <u>John Remyan</u> Geologist</p>	<p>DATE <u>MAR 10 1978</u></p>
<p>APPROVED BY _____</p>	<p>TITLE _____ DATE _____</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>	

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MAR 9 1978

OIL CONSERVATION DIVISION  
HOBBS, N. M.