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| cement and shoe. Commenced drilling at 9645' out from under 7" csg. and drilled to 11,605'. TIH w/DST tools for DST #1. TOH w/DST tools and rec. in chamber 1940 cc fluid, 54% wtr. and 44 gyty. oil. RU Schlumberger and logged with DIL, SP, FDC, CNL w/ GR from 11,616 to 9648' top of Devonian 11514 to 11546' - Logs indicate good porosity and water saturation. RD Schluger and Conditioned hole to run 5" Liner. TIH w/ 5" OD 17.93# N80 Hyd. liner set at 11,604' cemented with 230 sx. Cl. "H" Cmt. Bumped plug w/2000 psi and released. Float held 0.K. TOH and released rig. Well turned over to production department for completion. FINAL REPORT FROM DRILLING SERVICES. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. H.O.Porter THEE Supv. Drilling Admin.Services 'DATE March 7, 1978 trunyan | MI & RU Cactus Rig #9 | . NU on BOP's and | d Hydril. TIH w/ | DP and tagged D | OD at 9629'. Drilled 16' |
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