

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

November 8, 1954
(Date)

Seminole, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation
(Company or Operator)

L. W. Ward
(Lease)

McVay & Stafford Drilling Company, Inc.
(Contractor)

Well No. 4 in the SE 1/4 SE 1/4 of Sec. 11

T. 13-S, R. 38-E, NMPM, Undesignated - Bronco Area Pool, Lea County.

The Dates of this work were as follows: November 5th, 6th & 7th, 1954.

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~was~~ (was not) obtained.
(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4520' - Line - Finished 12-1/4" hole to 4520' at 9:30 p.m., 11-5-54. Ran 107 jts. 9-5/8" OD 36 & 40# Casing New, set at 4517' with 1200 sacks 50% Regular & 50% Pozmix Cement mixed 4% Gel & 100 sacks Neat Cement, total of 1300 sacks. Plug down to 4427' at 10:55 a.m., 11-6-54. Max. PP 900#. Used Baker Centralizers & 100' of B&W Rotating Scratchers. Ran temperature survey, found top of cement on outside of 9-5/8" OD Casing at 2477'. Ratio of actual to calculated fill - 35.28%. After waiting on cement for 24 hrs., tested 9-5/8" OD Casing before drilling out cement with 1400# for 1/2 hr., held o.k. Drilled cement inside 9-5/8" OD Casing from 4427' to 4517' and washed open hole from 4517' to 4520'. Tested 9-5/8" OD Casing after drilling out cement with 1000# for 1/2 hr., held o.k. Started drilling 8-3/4" hole at 4520' at 1 p.m., 11-7-54.

Witnessed by C. L. Thurman
(Name)

Amerada Petroleum Corporation
(Company)

Farm Boss
(Title)

Approved: OIL CONSERVATION COMMISSION

L. G. Stanley
(Name)

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. H. Dunlap

Position Dist. Supt.

Representing Amerada Petroleum Corporation

Address Drawer 809 Seminole, Texas

(Date)

