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DISTRIBUTE	1		
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FILE		i	
U.S.G.S.	 		
LAND OFFICE			
FRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
DDOD ATION OF			

REQUEST FOR ALLOWABLE

Form C-104		
Supersedes Old C-104	and	C-11
Effective 1-1-65		1

	FILE				AND	LOHABEL		Effective 1-1-65	
	U.S.G.S.		AUTHORIZ	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE				THE OIL F	OIL AND IN	A I ONAL C	,,,,	
	TRANSPORTER OIL GAS							•	
1.	OPERATOR PRORATION OFFICE								
1.	Operator ARCO Oil ar			eld Company					
	Division of Atlantic Richfield Company Address								
	P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box)				10 	[0]			
	New Well	per oux,	Change in Tra	insporter of:		Other (Please of Change in		or Name	
	Recompletion		Oil	Dry G	Gas 🔲	effective			
	Change in Ownership		Casinghead G	as Conde	ensate				
	If change of ownership give and address of previous own								
Ħ.	DESCRIPTION OF WELL	AND	LEASE	T					
	Barnes & So	lde	n	Well No. Pool N	onco/	vollea	mp/	Kind of Lease State, Federal or Fee	Fee
	Unit Letter N ;	33	D Feet From Th	South	ine and	2310	Feet From 7	2) ost	
	Line of Section //		mship 135		38E	AD COL	_ reet riom ;	Pa	
	_			Range		, NMPM,		ala)	County
II.	DESIGNATION OF TRAN Name of Authorized Transporte			D NATURAL G		Give address to	which approx	ed copy of this form is to	be sent)
	Nine-P+	4							
	Name of Authorized Transporte	er or Cas	Inghedd Gas	or Dry Gas	Address	Give address to	шпіст арргоі	ed copy of this form is to	be sent)
	If well produces oil or liquids, give location of tanks.		Unit Sec.	Twp. Rge.	Is gas ac	tually connected	? Whe	n	
	If this production is comming	gled wit	h that from any ot	her lease or pool,	, give comm	ningling order	number:		
ν.	COMPLETION DATA		OII We	ell Gas Well	New Well	Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
	Designate Type of Cor	mpletio			<u> </u>		1	; ;	!
	Date Spudded No Change		Date Compl. Ready	to Prod.	Total Dep	>th		P.B.T.D.	
	Fool		Name of Producing	Formation	Top 011/0	Jas Pay		Tubing Depth	
	Perforations				<u> </u>			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE			UBING SIZE	CLMCI()	DEPTH SET		SACKS CEME	ENT
	TEST DATA AND REQUI	EST FO	OR ALLOWABLE		after recover	y of total volum	of load oil o	and must be equal to or ex	ceed top allow-
	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
	No Change Length of Test		Tubing Pressure		Casing Pr	essure		Choke Size	
	Actual Prod. During Test		Oil-Bbls.		Water - Bb	ls.		Gas - MCF	
	GAS WELL								
	Actual Frod. Test-MCF/D		Length of Test	, <u>, , , , , , , , , , , , , , , , , , </u>	Bbls. Con	adensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.	.)	Tubing Pressure		Casing Pr	essure		Choke Size	
`1.	CERTIFICATE OF COMP	LIANO	L			OIL CO	DNSERVA	TION COMMISSION	
						1 1070			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			11	APPROVED 19					
			BY Strift Septem						
			TITLE		ALLA VIS	MOTAGL !			
	11 11	1/1/1/2			Th	is form is to b	e filed in c	ompliance with RULE	1104.
Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
-	District Prod. & D		•		tests to	aken on the we	ell in accord	lance with RULE 111.	
	3-26-79	(Tit	le)		able on	new and reco	mpleted we	lls.	
	4-4-1	1110	141					and VI only for chang more other such charge	