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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO ENTER A FIELD AS A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT ON FORM C-101 FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. Name of Operator Atlantic Richfield Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Barnes & Golden 9. Well No. 1 10. Field and Pool, or Wildcat Bronco Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 3800' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Block squeeze WC zone, perf & acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Recompleted to Bronco Wolfcamp zone in the following manner:
3/1/76, ran CBL 8700-10,200'. Perf'd 5 1/2" csg w/4 JSPF @ 9230' & 9650' (8 holes). WIH w/pkr on 2-7/8" tbg, set pkr @ 9620'. Pmpd 100 bbls 10# brine in perfs @ 9650'. Press up on 5 1/2" X 2-7/8" annulus to 1500#, dropped to 800# in 15 mins. POH w/pkr. RIH w/cmt retr on 2-7/8" tbg, set retr @ 9630'. Block squeezed holes @ 9650' w/200 sx Cl H cont'g .5% Halad 22, 3# salt/sk. MP 250#, FP vac. WOC 6 hrs. Squeezed holes @ 9650' w/150 sx Cl H cont'g .5% Halad 22, 3# salt/sk. MP 250#. Final press vac. WOC. Squeezed holes @ 9650' w/75 sx Cl H cmt cont'g .5% Halad 22, 3# salt, followed by 75 sx Cl H cont'g .5% Halad, 7# sd/sk. MP 1000#, final press vac. WOC 6 hrs. Squeezed holes @ 9650' w/25 sx Cl H cmt cont'g .5% CFR-2 followed by 125 sx Cl H cont'g .5% CFR-2, 7# sd/sk. Max 1500#, final vac. WOC. Squeezed holes @ 9650' w/25 sx Cl H cont'g .5% CFR-2 followed by 125 sx Cl H cont'g .5% CFR-2 & 7# sd/sk. Max press 1500#, final 1200#. Rev out 35 sx, POH w/cmt tool. RIH w/cmt retr on 2-7/8" tbg, set retr @ 9100'. Squeezed holes @ 9230' w/75 sx Cl H cmt cont'g .5% Halad 22 followed by 75 sx Cl H cont'g .5% Halad 22 & 7# sd/sk. Max 2950#, final press 2850#. Rev out 15 sx cmt. POH w/cmt tool. WIH w/bit & drld retr @ 9100' & cmt @ 9102-9235', cmt stringers to 9280'. Press tested squeeze job to 1000# for 30 mins, OK. Lowered bit & checked new PBD @ 9623'. Spotted 275 gals 20% acetic acid 9290-9585'. POH w/bit. Perf'd Wolfcamp @ 9349, 52, 55, 58, 9422, 25, 28, 31, 35, 72, 75, 79, 82, 9508, 10, 26, 29, 32, 35, 57, 60, 65, 68, 72, 75, 78 & 9582' (27 - .49" holes). Ran pkr on 2-7/8" tbg to 9280', swbd WC perfs 9349-9582' 3 hrs, rec 0 BO & 34 BLW, no show of gas. (cont'd on attached Page #2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 8/19/76

PROVED BY [Signature] TITLE DATE 8/19/76

CONDITIONS OF APPROVAL, IF ANY:

[Handwritten notes]