NEV YICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Sinclair Oil & Gas Comp	Leas	e B <b>arnes &amp; Golden</b>	h	Vell
Location Unit Sec	Twp 13 S	Rge 36 E	County	Lea
Name of Reservoir or Poo	Type of Prod	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Bronco Mississippian	Oil	Pump	Tbg	
Lower Compl Bronco Siluro Devonian	Oil	Pump	Tbg	
Outpl	FLOW TEST	NO. 1		<u> </u>
Both zones shut-in at (hour, date				
Well opened at (hour, date):			Uppe <b>r</b> Completion	Lower Completion
Indicate by (X) the zone produc			-	-
Pressure at beginning of test			- , , ,	
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maxi				
Was pressure change an increase of				
Well closed at (hour, date): 41		Total Ti	me On	
Oil Production During Test: 9 bbls; Grav.	Gas Pro	duction		
Remarks				
	FLOW TEST	NO. 2		
Well opened at (hour, date):	8.45 AM May 20	. 196 <b>7</b>	Uppe <b>r</b> Co <b>m</b> pletior	Lower n Completion
Indicate by ( X ) the zone prod	•			
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				_
Pressure at conclusion of test				
Pressure change during test (Maxi				
Was pressure change an increase of				
Well closed at (hour, date) 6:0		Total time Production		
During Test: 12 bbls; Grav.	/1.0 ;During T	est	MCF; GOR 583	<u> </u>
Remarks Annual test.				
I hereby certify that the informa	tion herein contai	ned is true and co	omplete to the	est of my
knowledge.	3334	Operator_Sinclei		
Approved  New Mexico Oil Conservation Comm	I9ission	By M. Z	Smit	410
1	<del></del>			
ByTitle		Title Tester-Oil	_	ervices

Date June 5, 1967

- 1. A packer leakage test small be commanded of which maked within sever days after actual completion of thereafter as prescribed by the older rathologies. Such tests shall also be commenced on all activities and days following recompletion and/or chemical continuous ever remedial work has been done on a well during with tubing have been disturbed. Tests shall also be taken to be munication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commercement of the operator shall notify the Commission in whiring test is to be commenced. Offset operators shall also be to be
- 3. The packer leakage test shall commence which to it completion are shut-in for pressure stabilization, government the well-head pressure in each are smoothed muon of two hours thereafter, provided nowever that shut-in more than 24 hours.

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