

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-87

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Hondo Oil and Gas Company	8. From or Lease Name H. H. Harris "A"
3. Address of Operator P. O. Box 2208, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>571</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Bronco Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3807 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Drill out cmt, Reperf & Acidize</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/11/87 MIRU PU. POH w/rods & pump. POH w/tbg.
7/14/87 TIH W/6" bit, 6-4 1/8" DC's & tbg. Tagged cmt fill @ 9492'.
7/15/87 RU reverse unit & drill out cmt from 9492' to 9510'. Bit started torqueing up. PU 5' & circ out gas. Pipe stuck. Worked pipe pulling max 130,000# for 2 hours. RU Ryco Wireline & WIH w/freepoint. Tagged fill @ 9293'. Pipe free @ 9293'. WIH w/string shot. While torqueing pipe to backoff, pipe came free. POH w/120 stands.
7/16/87 Finished POH. DC's filled w/cuttings. TIH w/bit & DC's. Drilled cmt from 9510' to 9565' and fell free. TIH to PBTD @ 9643' & circ clean.
7/17/87 Displaced hole w/treated 2% kcl wtr. POH & LD DC's & bit. Ru Welex and re-perforated the Wolfcamp w/1 JSPF @ 9508'-12', 9526'-34', 9542'-44', 9572', 9578', 9584' & 9594' - 9598' for a total of 25 holes (.45" EHD). Pu Guiberson HDCH pkr, SN & TIH.
7/18/87 Finished TIH w/pkr. Set pkr @ 9359'. Loaded annulus w/kcl wtr & pressured to 500 psi. Acidized Wolfcamp perms 9508'-9598' w/4500 gals 15% NE-FE acid using 800# rock salt. Max pressure 4500 psi, avg pressure 3600 psi @ 3 BPM. ISIP-3000 psi, 5 min-1500 psi, 10 min-700 psi, 15 min-0' psi, 190 BLWTR. Swabbed 3 BO & 77 BLW. IFL-2700', PFL-7200'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. Z. Butts Jr. TITLE Petroleum Engineer DATE 8-12-87
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE AUG 17 1987

H. H. Harris "A" #1
Bronco Wolfcamp
Lea County, New Mexico
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7/20/87 Swabbed 18 BO & 6 BW. FL @ 7500'.
7/21/87 POH & LD pkr. PU 4' MA, 4' perf sub, springloc SN w/1" X 6' GA,
TAC, & GIH w/2 3/8" & 2 7/8" tbg. Set TAC @ 9295' w/14,000# tension.
SN @ 9609'. 2 7/8" tbg 0-3465'. 2 3/8" tbg 3465' - 9616'. Ran
2" X 1 1/4" X 20' RHBM pump, 196-3/4" Class "D" rods, 95-7/8" Class "D"
rods, & 90-1" Class 'D" rods. Started well pumping.
7/22/87 Pumped 3 BO & 22 BW.
7/23/87 Pumped 38 BO & 29 BW.
7/24/87 Pumped 53 BO & 13 BW.
7/25/87 Pumped 50 BO & 12 BW. FINAL REPORT.

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