

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name H. H. Harris "A"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>FNL</u> LINE AND <u>571</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wldcat Bronco Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3807' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perf &amp; Acidize Wolfcamp</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. MIRU. POH w/rods & pump. NU BOP. POH w/tbg.
2. Perf Wolfcamp w/2 JSPF 9122-33, 9139-43, 9183-85, 9233-35, 9278-93, 9404-20, 9503-05, 9521-24, 9550-53, 9596-9600' (124 holes).
3. RIH w/pkr & RBP, set RBP @ 9620' & pkr @ 9350'. Acidize WC 9404-9600' w/3600 gals 15% NEFE HCL in 3 equal stages, Swab test.
4. Rel pkr, retrieve RBP. Reset RBP @ 9350' & press test to 1000#. PU pkr to 9293', spot 15% HCL across perfs. PU, set pkr @ 9000'. Press test annulus to 500#.
5. Acidize WC 9122-9293' w/3600 gals 15% NEFE HCL in 3 stages. Swab test.
6. Rel pkr, retrieve RBP, POH. RIH w/compl assy & return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

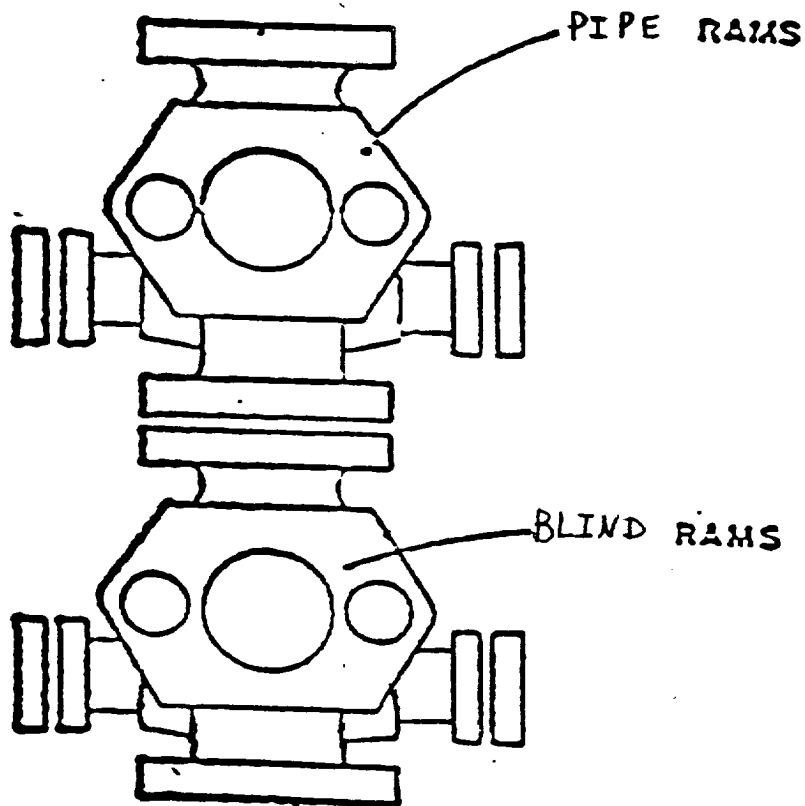
SIGNED W.D. McDaniel TITLE Dist Drlg Supt. DATE 12/03/85

ORIGINAL OF THIS FORM IS ON FILE  
IN THE OFFICE OF THE DISTRICT ENGINEER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 4 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DEC 8 - 1985  
FBI  
WASHINGTON, D.C.



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

**Blow Out Preventer Program**

**Lease Name** H. H. Harris "A"

**Well No.** 1

**Location** 990' FNL & 571' FEL  
Sec 11-13S-38E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

RECEIVED

DEC 3- 1985

DEC 3  
RECORDS OFFICE