NO OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE े. Bijective 1-1-65 FILE AUTHORIZATION TO TRANSPORT OIL AND WATURALIGAS IN '67 AND U.S.G.S. LAND OFFICE Orig&3cc: OCC, Hobbs OIL TRANSPORTER cc: Regional Office cc: file OPERATOR Sinclair Di Companion Manager Into Atlantic Rie field Company PRORATION OFFICE perator Sinclair Oil & Gas Company CORPORATIO effective March 4, 1969 Address P. O. Box 1920, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) OII Dry Gas Recompletion Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE ease No. Well No. Pool Name, Including Formation Kind of Lease H. H. Harris "A" Bronco Wolfcamp Location 990____ Feet From The_ North Line and 571 Feet From The Last 138 38E Lea , NMPM, 11 Township Range County Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Phillips Pipeline Company The of Casinghead Gas 🗶 Phillips Bldg. 4th & Washington, Odessa, Te Address (Give address to which approved copy of this form is to be sent, or Dry Gas Name of Authorized Transporter of Casinghe P. Tulsa, Oklahoma 74102 Bey 1589 Sinciair Ull & Gas. Co. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 138 38E 11 Yes 2-23-67 If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** New Well Plug Back Same Res'v. Diff. Res'v. Oil Well Designate Type of Completion - (X) (X) (X)Date Regident Workover Start State Compl. Ready to Prod. P.B.T.D. 96401 11,905 2-11-67 2-23-67 Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay 94861 9061' 3807' GR Wolfcamp Depth Casing Shoe Perforations 9486-88', 9508-10', 9526-34', 9591-96' 11,904 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET 13-3/8"OD 17-1/4" 331' 4.00 12-1/4" 9-5/8"OD 46851 2000 8-3/4" 7"OD 119041 500 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump 2-23-67 2-22-67 Choke Size Length of Test Tubing Pressure 24 hrs. 0 0 Water - Bble. Ggs - MCF Oil-Bbls. Actual Prod. During Test 28 120 bbls. 81 39 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Tubing Pressure Casing Pressure Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED ___ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY____

TITLE .

completed wells.

(Signature) Superint end ent

(Title) February 24, 1967

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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