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NEW MEXICO OIL CONSERVATION COMMISSION
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FEB 21 10 42 AM '67
 Form C-102
 Supersedes Old
 C-102 and C-103
 Effective 1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name H. H. Harris "A"
9. Well No. 1
10. Field and Pool, or Wildcat Bronco Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sinclair Oil & Gas Company
3. Address of Operator P.O. Box 1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>571</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3807' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugging back, perforate & acidize Wolfcamp
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-67 Set C.I.B.P. @ 11,200' and 2 sacks cement to 11,190'. Spot heavy mud 11,100' to 9,650'. Set C.I. B.P. @ 9,650' w/2 sacks cement to 9640' PBTD.

2-14-67 Jet perf. Wolfcamp 9486-88', 9508-10', 9526-34', 9591-96' w/34 3/8" holes.

2-16-67 Spot 250 gals. M.A. over perfs. Reset packer @ 9116 tail pipe @ 9331' and M.A. wash perfs. 9486-9596' w/1000 gals. total acid. Max. Press. 5500#, Min. Press. 3400# @ 1.2 BPM Inst. SIP 3500#, 10 mins. SIP 500#. 12 hr. SIP 50#. Ran tubing, rods and pump to test. First new oil 2-22-67.

2-23-67 On potential test 24 hrs. ending 6:00 PM 2-23-67 pumped Wolfcamp perfs. 9486-9596' 81 BNO Gvt 42° plus 39 BFW, GOR 346:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 2-23-67

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: