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**HOBBS OFFICE O. C. C.**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
 Orig&2cc: OUC, Hobbs **Nov 22 11 50 AM '66**  
 cc: Regional Office  
 cc: file

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name H. H. Harris "A"	
9. Well No. 1	
10. Field and Pool, or Wildcat Bronco Mississippian	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <del>Sinclair Oil &amp; Gas Company</del> <i>Sinclair</i>
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>A</u> , <u>4290</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>11</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3807' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Squeeze Devonian perms., acidize &amp; complete in Miss. as oil well.</b>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-66 Spot 325 sacks Inferno cement and squeeze Devonian perforations 11855-890' in 2 to stages. Max. Press. 5000#. Reversed 40 sacks. WOC 24 hrs. Pressure tested casing to 1000# for 30 mins. Tested O.K. Jet perforated 7"OD casing 11,342' w/ 4 - 3/8" holes. Pressured perms. @ 11,342' to 5500#, could not break. Spotted 10-28-66 250 Gals. regular acid, pressured to 5500# and bled to 1000# in 7 mins. Jet perforated 7"OD casing 11,354-56' w/8 - 1/2" holes. Acidized perms. 11,342-56' w/250 gals. could not break, pressured to 6000#, bled back to 5500# in 5 mins. 10-30-66 Set Cast Iron Bridge Plug @ 11,335', dumped 2 sacks cement 11,325-335'. WOC 24 hrs. Pressure tested casing to 1000# for 30 mins. Tested O.K. 10-31-66 Jet perf. Mississippi 11,286-11,306' w/40 - 3/8" holes 11-2-66 Acidized Mississippi perms. 11,286-306' w/500 M.A. Max. Press. 6600#, Mir. 4000# @ .8 BPM. Inst. SIP 5400#, 10 Mins. SIP 3400#. 11-3-66 Acidize Mississippi Perfs. 11,286-306' w/5000 gals. 15% Acid Max. Press. 6600#, Mir. 5400# @ 2.5 BPM. Inst. SIP 6100#, 10 mins. SIP 5500#. First new oil 11-6-66. 11-20-66 On potential test 24 hours ending 11-20-66 pumped Mississippi perforations 11,286-306' 18 BNO, Gvty 43.0. GOR 870:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Superintendent DATE 11-21-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

24 12 1994