

Orig: & cc: OCC
cc: FHR
JTR
F

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Perforate & acidize	

November 22, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

~~Sinclair Oil & Gas Company~~
(Company or Operator)

H. H. Harris "A"
(Lease)

Coreco Drilling Company
(Contractor)

Well No. **1** in the **NE** $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **11**

T. **13 S**, R. **38 E**, NMPM, **Bronco Salurian Devonian** Pool, **Lea** County.

The Dates of this work were as follows: **11-13, 11-16, 11-21-54**

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____.
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD - 11905, set 7" OD casing @ 11904 and cemented with 500 sacks of cement. Ran temperature survey which indicated top of cement behind 7" casing @ 8448' from surface. Let cement set 72 hours and drilled cement plug to 11898, tested 7" casing w/1,000# for 1 hour before and after drilling plug. No decrease in pressure. Ran electric logs. Perforated 7" casing w/4 - 1/2" jet shots per foot from 11855 to 11890. Ran 28 UE tubing to 11884, swabbed down, last 10 hours swabbed 11 barrels per hour natural. Acidised w/2,000 gallons of 15% regular acid thru perforations 11855 to 11890. Max. Press. 2500#, Min. Press. 1500#, injection rate 2.2 barrels per minute. Swabbed & recovered load oil, swabbed 148 barrels of new oil, last 2 hours @ 33 barrels per hour.

Witnessed by **Harold W. Shaner**
(Name)

Sinclair Oil & Gas Co.
(Company)

Foreman
(Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **[Signature]**

Position **Dist. Sup t.**

Representing **Sinclair Oil & Gas Co.**

Address **520 East Broadway, Hobbs, New Mexico**

(Title)

(Date)

