NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

							(1) (1)					
Name of Company Address												
Amerada Petrolessa Corporation Lease Well No.					Drawer 817 - Seminole, Texas Letter Section Township Range							
				Onit	Letter	ł	Townsnip	_	r	lange		
Date Work P	erformed	Pool	2	B		14	County	-S		3	8-E	
i i	to 2-20-61		iluro-Devo	nian			County	Ten				
		THIS	IS A REPORT	OF:	(Check d	ppropri	te block)					
Beginn	ing Drilling Op	erations	Casing Test ar	nd Cem	ent Job		Other (1	Explain):			
Pluggii	ng	—	Remedial Work									
Detailed acc	ount of work d	one, nature and quanti	ty of materials	used,	and resi	ılts obta	ined.					
Pulled rods, pump, and tubing. Treated well with 15,000 gal acid petrofrac w/600 ball sealers down 52" casing using following procedure: Loaded hole and pumped in 5,000 gal acid petrofrac and injected 300 ball sealers, pumped in 5,000 gal. acid petrofrac and injected 300 ball sealers. Then pumped in 5,000 gal. acid petrofrac. Ave injection rate 1.5 bpm. Max. Pressure 4500#. Reran tubing with packer and swabbed. Well failed to flow. Pulled tubing to 7496', swung packer, reran rods and pump and placed back on production.												
Withessed by Position Company												
Melexenay I.W. Wiseman Foremen								n Dad	.maleum	0		
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			ORIG	INAL 1	WELL D	ATA						
D F Elev. TD PBTD				D	Producing Interval Completion Date						letion Date	
		11,8701			1,862		Siluro-Devonia		nian	12-30-53		
Tubing Diameter		Tubing Depth	Tubing Depth		Oil String Diamet		er Oil String		Oil String	; Depth		
Perforated In	_7/g#	749	74961			<u>511</u>			11,870!			
Open Hole In	11_420_76	, 11,490-11,582	, and 11,	586-1	Producia	g Forma						
RESULTS OF						Siluro-Devonian WORKOVER						
	D 6 0:11		Production Gas Produc				Production		GOR		Geo Well Deces	
Test	Date of Test	BPD		CFPD			PD	Cub	ic feet/Bbl		Gas Well Potential MCFPD	
Before Workover	1-6-61	118.75	1.	6.7	16.19		9	141				
After Workover	22.63	215.52	23,3			10.65		0.5				
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by					Name WNDunlap							
Title					Position							
Date					District Superintendent Company							
					<u> </u>	Amer	eda Petr	വിഷ	Corner	atic	מו	