

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

REQUEST FOR (OIL) - (GAS) ALLOWABLE DEC 30 1953

This form shall be submitted by the operator before an initial allowable will be assigned. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Seminole, Texas

December 30, 1953

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation Federal "A", Well No. 2, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)
B, Sec. 14, T. 13-S, R. 30-E, NMPM, Bruce Sillars Devonian Pool
(Unit)
Lea County. Date Spudded 10-11-53, Date Completed 12-29-53

Please indicate location:

Elevation 3810 Total Depth 11,870, P.B. 11,862

Top oil/gas pay 11,418 Prod. Form Devonian

Casing Perforations: 11,490-11,572 & 11,586-11,630 or

Depth to Casing shoe of Prod. String

Natural Prod. Test

based on bbls. Oil in Hrs. Mins.

Test after acid or shot 412.83 BOPD

Based on 137.61 bbls. Oil in Hrs. Mins.

Gas Well Potential

Size choke in inches 3 hrs. on 3/4" adj. & 5 hrs. on 1/2" positive

Date first oil run to tanks or gas to Transmission system: 12-29-53

Transporter taking Oil or Gas: Phillips Pipe Line Company

Casing and Cementing Record

Size 13-3/8" 318" 450

13-3/8"	318"	450
8-5/8"	438"	1200
5-1/2"	11870"	700

Remarks: Acidized thru 5-1/2" casing perforations with 1000 gallons Halliburton HCl Acid and 3000 gallons Western 15% Special Low Tension Acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 31 1953, 19

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

S. J. STANLEY

By: Engineer District I

Title

By: S. J. Stanley

(Signature)

Title: Foreman

Send Communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer 809 Seminole, Texas

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
DEC 30 1953
OIL CONSERVATION COMMISSION
NORMAL OFFICE

It is necessary that Form C-104 be approved before this form can be approved as an initial allowable lease for any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator **Amerada Petroleum Corporation** Lease **Federal "A"**
Address **Drawer 809 Seminole, Texas** **Box 2040 Tulsa 2, Oklahoma**
(Local or Field Office) (Principal Place of Business)
Unit **B**, Well(s) No **2**, Sec **14**, T **13-S**, R **38-E**, Pool **Bronco Silure Devonian**
County **Lea** Kind of Lease **Federal**
If Oil well Location of Tanks **Approx. 1630' FNL & 1300' FNL of Sec. 14, T-13-S, R-38-E, Lea County, New Mexico.**
Authorized Transporter **Phillips Pipe Line Company** Address of Transporter
Box 791 Midland, Texas **Bartlesville, Oklahoma**
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported **100%** Other Transporters authorized to transport Oil or Natural Gas
from this unit are **None**

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

New Well completed 12-29-53.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **30th** day of **December**, 19 **53**

Amerada Petroleum Corporation

Approved **DEC 31 1953**, 19

OIL CONSERVATION COMMISSION

S. J. STANLEY

By **S. M. Scharbo**

Title **Perman**

By

Engineer District I

Title

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.