District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back

District II 811 South First, Artesia, NM 88210

Previous Operator Signature

OIL CONSERVATION DIVISION

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