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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation		5. State Oil & Gas Lease No.
3. Address of Operator Drawer "D", Monument, N.M. 88265		7. Unit Agreement Name
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 13-S RANGE 38-E NMPM.		8. Farm or Lease Name V. Linam
15. Elevation (Show whether DF, RT, GR, etc.) 3816 DF		9. Well No. 1
		10. Field and Pool, or Wildcat Wolfcamp
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled Kobe Production equipment, ran blocking tool in cavity, acidized 5½" casing perfs 9494' to 9570' w/ 3500 gallons 20% NE acid, using rock salt as diverter. Swabbed back load and returned to production. 5/14/75 test before, 33 BO, 1 BW @ 60 SPM and 2100# pressure. 2/22/76 test after 50 BO, 2 BW @ 55 SPM and 1900# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. Porter TITLE Supvr., Admin. Services DATE 2/23/76

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator **AMERADA HESS CORPORATION**

Address **P. O. Box 591 Midland, Texas 79701**

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)	CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas		<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate		<input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name V. Linam	Well No. 1	Pool Name, Including Formation Bronco Wolfcamp	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line of Section 14 Township 13N Range R-38E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) 4th & Washington Odessa, Texas 79760	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> None-All prod. gas used in lse. Oper.	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 14
	Twp. 13-S	Rge. 38E
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

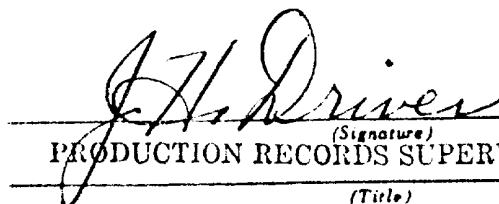
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

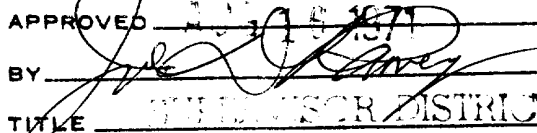
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


PRODUCTION RECORDS SUPERVISOR
(Title)

OIL CONSERVATION COMMISSION

APPROVED  , 19 **1971**
BY **THE COMMISSIONER DISTRICT I**
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable to be considered.

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AUG 19 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**