

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 23, 1954
(Date)

Seminole, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation
(Company or Operator)

Virgil Linan
(Lease)

Noble Drilling Corporation
(Contractor)

Well No. 1 in the NW 1/4 NW 1/4 of Sec. 14

T. 13-S, R. 34-E, NMPM., Bronco Siluro Devonian Pool, Lea County.

The Dates of this work were as follows: September 23rd, 24th, 25th, 26th & 27th, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11,958' TD Line - Finished 7-7/8" hole to 11,958' at 1:30 p.m., 9-23-54. Ran 290 jts. 5-1/2" OD 17# & 20# N-80 Casing, set at 11,958' with 650 sacks Slosser cement mixed 4% Gal with 1/4# Floccals added per sack. Plug down to 11,870' at 6:20 a.m., 9-26-54. Maximum pump pressure- 2100#. Used Gist Centralizers and B&W Rotating Scrubbers. Ran temperature survey and found top of cement on outside 5-1/2" casing at 8645' or 68.1% ratio of actual to calculated fill. After waiting on cement for 35 hrs., tested 5-1/2" casing before drilling out cement with 1500# for 30 minutes, held o.k. Drilled cement inside 5-1/2" casing from 11,870 to 11,930' and tested 5-1/2" casing after drilling out cement with 1500# for 30 minutes, held o.k.

Witnessed by C. L. Thurman
(Name)

Amerada Petroleum Corporation
(Company)

Farm Boss
(Title)

Approved: OIL CONSERVATION COMMISSION

S. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. H. Overcup

Position Dist. Supt.

Representing Amerada Petroleum Corporation

Address Drawer 699 Seminole, Texas

