

**DUPLICATE**

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OFFICE 000

## MISCELLANEOUS REPORTS ON WELLS

AUG 2 AM 9:00

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 30, 1954

(Date)

Seminole, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

Virgil Linn

(Lease)

Noble Drilling Corporation

(Contractor)

Well No. 1 in the NW 1/4 NW 1/4 of Sec. 14

T. 13-S, R. 34-E, NMPM, Bronco Silure Devonian Pool, Lea County.

The Dates of this work were as follows: July 27th, 28th &amp; 29th, 1954

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4578 - Line - Reduced 12-1/4" hole to 11" hole at 1730'. Finished 11" hole to 4578' at 4 a.m., 7-27-54. Ran 109 jts., 8-5/8" OD 32# J-55 R-3 8-RT 88 STAG Casing New, set at 4577' with 1200 sacks 50% Pozmix and 50% Regular Cement mixed 45 Gal, followed with 100 sacks Best Cement, total of 1300 sacks. Plug down to 4489' at 1:15 a.m., 7-28-54. Max. pump pressure- 1100#. Used Gist Centralizers and Halliburton Rotating Scratchers. Ran temperature survey and found top of cement on the outside of 8-5/8" casing at 2500', ratio of actual to calculated fill- 38.7%. After waiting on cement for 36-3/4 hrs., tested 8-5/8" casing for 1/2 hr. before drilling out cement with 1000#, held o.k. Drilled cement inside 8-5/8" casing and tested 8-5/8" casing for 1/2 hr. after drilling out cement with 1000#, held o.k. Started drilling 7-7/8" hole at 4578' at 5:30 a.m., 7-29-54.

Witnessed by G. M. Clarkson  
(Name)

Amerada Petroleum Corporation  
(Company)

Foreman  
(Title)

Approved: OIL CONSERVATION COMMISSION

S. G. Stanley  
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. D. Daniel  
Position Dist. Supt.

Representing Amerada Petroleum Corporation

Address Drawer 809 Seminole, Texas

(Title)

(Date)

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