

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name V. Linam
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 2
4. Location of Well UNIT LETTER C , 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 13-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Bronco
15. Elevation (Show whether DF, RT, GR, etc.) 3813' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/>
---	--	--	---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dumped 35' cement on top of bridge plug at 10,510'.
Perforated 7" casing 9654' to 9652' and 9690' to 9692' with 2 shots per ft.
Set retainer at 9620'. Block squeezed perfs. 9654' to 9652' and 9690' to 9692' with a total of 450 sx. Class "H" cement. Perforated 7" casing 9548' to 9550' with 2 shots per ft. Set retainer at 9520'. Block squeezed perfs. 9548' to 9550' with 150 sx. Class "H" cement. Drilled cement and retainers from 9516' to 9550'. Tested casing with 1000#. O.K. Drilled cement and retainer from 9620' to 9690'. Perforated 7" casing 9670' to 9680' with 2 shots per ft. Acidized perfs. 9670' to 9680' with 1000 gals. 15% NE acid. Swab tested. Set retainer at 9640'. Attempted to squeeze perfs. 9670' to 9680' with a total of 900 sx. Class "H" cement. Perforated 7" casing 9560' to 9584' with 2 shots per ft. Acidized perfs. 9560' to 9584' with 1000 gals. 15% NE acid. Swab and pump tested. Pulled tubing and pumping equipment. Closed all valves and TEMPORARILY ABANDONED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>M. O. Bach</i></u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>12-28-73</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		