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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - T.A.		7. Unit Agreement Name	
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name V. Linam	
3. Address of Operator Drawer "D", Monument, N.M. 88265		9. Well No. 2	
4. Location of Well UNIT LETTER <u>D</u> 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 13S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Bronco	
15. Elevation (Show whether DF, RT, GR, etc.) 3813' DF		12. County Lea	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER T.A. <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Baker Model "K" bridge plug at 10,900' with 1.5 sx. cement on top. Top of cement at 10,883'. Tested casing w/600#, would not hold. Tested casing and found leak in 5" liner between 10,089' and 10,182'. Squeezed leak with 75 sx. Class "C" cement. Drilled out cement and checked top of BP at 10,883'. Tested casing w/2000# for 1/2 hr. O.K. Perforated 5" casing from 10,740' to 1-,760' and 10,770' to 10,790' with 2 shots per ft. Treated perfs. with 500 gals. 7-1/2% HCL, 1500 gals. 12-3 mud acid and 1000 gals. 5% HCL A-170. Swab tested. No recovery. Set bridge plug at 10,500'. Ran Neutron compensated log and closed well in. Well CI and T.A. No change in well status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supver., Admin. Services DATE 7-30-73

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: