

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 26, 1955

(Date)

Seminole, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

Virgil Linsm

(Lease)

McWay &amp; Stafford Drilling Company

(Contractor)

Well No. 2 in the NE 1/4 NW 1/4 of Sec. 14

T. 13-S, R. 38-E, NMPM, Bronco Siluro Devonian Pool, Lea County.

The Dates of this work were as follows: December 22nd, 23rd &amp; 24th, 1955.

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)and approval of the proposed plan ~~was~~ (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11,850' TD Line - Finished 6" hole to 11,850' at 1 a.m., 12-23-55. Ran 46 jts. 5" OD 15# & 18# Casing New as Liner, set at 11,785' with Brown Type C Liner Hanger at 10,017'. Cemented with 150 sacks Slosset Cement. Plug down to 11,708' at 1:45 a.m., 12-23-55. Maximum pump pressure 1900#. Ran 6" bit to top of 5" liner at 10,017'. Tested 7" casing and 5" liner with 2500# for 30 minutes, lost 2200# pressure in 30 minutes. Ran Halliburton HRC Tool and squeezed top of 5" liner using 200 sacks Slosset Cement. Ran 6" bit to top of 5" liner at 10,017'. Tested 7" casing & 5" liner with 2500# for 30 minutes, held o.k. Ran 4-1/8" bit to TD at 11,850'. Tested 7" casing & 5" liner with 2500# for 30 minutes, held o.k.

Witnessed by C. M. Clarkson

(Name)

Amerada Petroleum Corporation

(Company)

Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

W. H. Dunsen

Position

Dist. Supt.

Representing Amerada Petroleum Corporation

Address Drawer 809 Seminole, Texas

Engineer District 1

(Title)

DEC 30 1955

(Date)

