(Form C-103)
(Revised 7/1/52)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 20, 1955 (Date) Seminole, Texas (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation (Company or Operator) Virgil Linam (Lease)

McVay & Stafford Drilling Company (Contractor), Well No. 2 in the NE ¼ NW ¼ of Sec. 14,

T. 13-S, R. 38-E, NMPM., Bronco Silurc Devonian Pool, Lea County.

The Dates of this work were as folows: October 18th, 19th & 20th, 1955

Notice of intention to do the work (~~was~~ (was not) submitted on Form C-102 on ....., 19....., (Cross out incorrect words)

and approval of the proposed plan (~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4552' - Lime. Reduced 12-1/4" hole to 11" hole at 2104'. Finished 11" hole to 4552' at 1:40 p.m., 10-18-55. Ran 106 jts. 8-5/8" OD 32# J-55 R-2 8-RT SS STAC Casing, set at 4549' with 1200 sacks 50% Regular & 50% Diamix A mixed 2% Jel & 100 sacks Neat Cement, total of 1300 sacks. Plug down to 4464' at 1:35 a.m., 10-19-55. Max. Pump Pressure 1100#. Used Baker Centralizers & B&W Rotating Scratchers. Rotated casing until cement equalized. Ran temperature survey after waiting on cement for 8 hours and found top of cement on outside of 8-5/8" casing at 2748'. Ratio from actual to calculated fill- 36.35%. Drilled cement inside 8-5/8" casing from 4464' to 4549' & in open hole from 4549' to 4552'. Tested 8-5/8" casing before & after drilling cement with 1200# for 30 minutes, held o.k. Started drilling 7-7/8" hole at 4552' at 6:30 a.m., 10-20-55.

Witnessed by G. L. Thurman (Name) Amerada Petroleum Corporation (Company) Farm Boss (Title)

Approved: OIL CONSERVATION COMMISSION

C. M. Fischer (Name)

..... (Title) ..... (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. H. Dunlap

Position Dist. Supt.

Representing Amerada Petroleum Corporation

Address Drawer 809 Seminole, Texas