

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amerada Hews Corporation	8. Farm or Lease Name H. D. Schenck
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>477</u> FEET FROM <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Bronco Siluro-Devonia
15. Elevation (Show whether DF, RT, GR, etc.) 3810' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 25 to February 22, 1982

Rigged up & found Baker Lok-Set pkr. stuck at 11,260'. Attempted to free pkr. w/no results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285'. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free. Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 11,777'. TOH w/bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777' to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg.. Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.

2-25-82: Pumped 52 b.o. & no water in 24 hrs..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Fisher TITLE Supv. Admin. Svc. DATE 2-26-82

APPROVED BY _____ TITLE _____ DATE MAR 1 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 01 1982

U.S. DEPT. OF JUSTICE
HOBBS OFFICE