## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

110 2 200 100 100 100 00		
wa. 41 Cortes Accesses		
DISTHIBUTION		
SANTA FZ		
FILE	1_	
U.S.G.S.	1	
LAND OFFICE		
SOLESTON	1	ł

CONDITIONS OF APPROVAL, IF ANY!

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

Form	C - 1	103	-
Revis	ed	10-	1 - 7

Note of Control  Americal Control  Americal Control  Americal Control  Drawer D, Monument, New Mexico 88265  Lecenso I Menter Poly Monument, New Mexico 88265  Lecenso I Menter S	SA ATVAC	SANTA FE, NEW	MEXICO 87301	,	
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  To state and state of the state of th	FILE			5a. Inaicate Typ	,—q
SUNDRY NOTICES AND REPORTS ON WELLS  GROWN SET THE PROPERTY OF		,			
SUNDRY NOTICES AND REPORTS ON WELLS  23.27 CH 125 SERVICE STATE OF THE				5, State Oil & G	as Lease No.
The state of Composed of Composed Operations (Clearly state all pertinent decide, and give pertinent dairs, including retinated dair of storting may propried to a few parts and complete to the state at 11,260°. Attempted to free pkr. w/no results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285°. Pulled tbg. & ran Kul-maint. Student of the 11,777° to 11,779°. Re-ran free type huy, pumping equit. & pkr. on 2-7/8" tbg. w/412 bbls. lease crude, dropped pump & resulted 5° this. Supv. Admin. Svc.  2. Land Appropriate to the state of	ROTARSEO	•			
The state of Composed of Composed Operations (Clearly state all pertinent decide, and give pertinent dairs, including retinated dair of storting may propried to a few parts and complete to the state at 11,260°. Attempted to free pkr. w/no results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285°. Pulled tbg. & ran Kul-maint. Student of the 11,777° to 11,779°. Re-ran free type huy, pumping equit. & pkr. on 2-7/8" tbg. w/412 bbls. lease crude, dropped pump & resulted 5° this. Supv. Admin. Svc.  2. Land Appropriate to the state of			11(5) 6		
The state of Completed Deposition (Clearly rate of Internal Annexes and Completed Operation and property of State of Sta	SUNDRY NO	T TO DAILL ON TO DEEPEN OR PLUG 94	CK IC A DIFFERENT RESCRICTION		
Note of Control  Americal Control  Americal Control  Americal Control  Drawer D, Monument, New Mexico 88265  Lecenso I Menter Poly Monument, New Mexico 88265  Lecenso I Menter S	USE "APPLICATION FO	R PERMIT -* (FORM C-101) FOR SUC	- PROPOSALS.)	7. Unit Agreeme	nt Name
Notes of Consenter  Amerada Hews Corporation  Amerada Hews Corporation  Prove of Consenter  Drawer D, Monument, New Mexico 88265  Lection of wall  A 660  THE TABLE TO BE SETTING THE TOWN MARK TO THE TABLE TO BE SETTING THE TOWN MARK TOWN MARK TO THE TABLE TOWN MARK					
Address of Cosmiss  Address of Cosmiss  Drawer D, Monument, New Mexico 88265  10. Field and Pool, or Wildows  Bast		THER-		8 Form or Leas	e Name
Drawer D, Monument, New Mexico 88265  Lection of view A 660  Test root for North  Lection of view A 660  The composition of view A 660  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Factors and State Composition for To Indicate Nature of Notice, Report of Other Data Subsequent Factors and State Composition for To Indicate Nature of Notice, Report of Other Data Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of:  Composition Proposed of Composition Organic Subsequent Report of:  Composition Proposed of Composition Organic Subsequent Proposed Or	Name of Operator				
Drawer D, Monument, New Mexico 88265    Control of Well A 660   North   North   North   Spronco Siluro Devor	Amerada Hews Corporati	on			chenck
Drawer D, Monument, New Mexico 88265  Localina of Well A 660  Service State North 13-8 N	Address of Operator				
East 14 13-8 2000 11 12 County 12 County 13 13-8 2000 12 County 13 20 10 DF 13 20 10 DF 12 County 12 County 13 20 10 DF 14 2000 12 County 14 20 20 20 20 20 20 20 20 20 20 20 20 20	Drawer D. Monument, Ne	w Mexico 88265		·	
East Limit, Section 14 Township 13-5 Samet 38-E Strong Silve Devoted Silve Sil				10. Field and P	ool, or Wildcat
East Line, section 14 Township 13-5 Names 38-E Names 38-E Names 12. Country Lea 3810' DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Subsequent Report of:  Change Plans   Subsequent Report of:  Content Top    Content Top	A 660	North	477	Bronco	<b>Siluro-</b> Devoni
The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **REMEDIAL WORK   PLUE AND ARABDOM   PLU	UNIT LETTER	FEET FROM THE	LINE AND	THITTI	MITTITI
15. Elevation (Show whether DF, RT, GR, etc.)  12. County  Lea  State of Notice of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSEQUENT REPORT OF:  NOTICE OF INTENTION TO:  PLUG AND ABANDON  PLUG AND ABANDON  COMMERCE DESILING OFFIS.  ALTERING CASING  ALTERING CASING  PLUG AND ABANDON  CASING TEST AND CEMENT 752  ALTERING CASING  PLUG AND ABANDONMENT  CASING TEST AND CEMENT 752  ALTERING CASING  PLUG AND ABANDONMENT  CASING TEST AND CEMENT 752  ALTERING CASING  PLUG AND ABANDONMENT  CASING TEST AND CEMENT 752  ALTERING CASING  ALTERING CASING  PLUG AND ABANDONMENT  CASING TEST AND CEMENT 752  ALTERING CASING  PLUG AND ABANDONMENT  CASING TEST AND CEMENT 752  ALTERING CASING  ALTERING CASING  ALTERING CASING  ALTERING CASING  PLUG AND ABANDONMENT  CASING TEST AND CEMENT 752  CASING TEST AND CEMENT 753  ALTERING CASING  ALTERING CA	Past	14 13.	-S 38-E		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERING CASING  FULL AND ARANDON   SUBSEQUENT REPORT OF:  ALTERING CASING  ALTERING CASING  ALTERING CASING  ALTERING CASING  ALTERING CASING  ALTERING CASING  FULL AND ARANDON   SUBSEQUENT REPORT OF:  ALTERING CASING  AL	THE LINE, SECTION	TOWNSHIP	RANGE	- MMPM. /////////////////////////////////	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  **SUBSEQUENT REPORT OF:  **SUBSEQUENT REPORT OF:  **ALTERING CASING**  **COMMETTER CASING**  **COMMETT			DE PT CP men 1	12 Churty	~X444444
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANGOMICHT CASING FEAT AND CEMENT JAB  OTHER  OTHER  7. DESTRICT Proposed or Completed Operations (Clearly stote all pertinent details, and give pertinent dates, including estimated dote of storting any propulations, and give pertinent dates, including estimated dote of storting any propulations.  January 25 to February 22, 1982  Rigged up & found Baker Lok-Set pkr. stuck at 11,260°. Attempted to free pkr. w/no results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285°. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free.  Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 11,777°. ToH w/bit & ran 3-1/8" drlg, bailer on sand line & cleaned out fill inside 5" liner fr. 11,777° to 11,794°. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  Supv. Admin. Svc.  2-26-82		15. Elevation (Show whether	Dr. RI, OK, etc.y	1 <u> </u>	
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   SUB		77.7			
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   SUB	Check Appr	opriate Box To Indicate N	lature of Notice, Report	or Other Data	
ATTENDED AND ADARDON  CHANGE PLANS  COMMERCE DEFILLING OPPNS.  CASING TEST AND CEMENT 1930  OTHER  COMMERCE DEFILLING OPPNS.  CASING TEST AND CEMENT 1930  OTHER  COMMERCE DEFILLING OPPNS.  CASING TEST AND CEMENT 1930  OTHER  COMMERCE DEFILLING OPPNS.  CASING TEST AND CEMENT 1930  OTHER  COMMERCE DEFILLING OPPNS.  CASING TEST AND CEMENT 1930  OTHER  COMMERCE DEFILLING OPPNS.  CASING TEST AND CEMENT 1930  OTHER  COMMERCE DEFILLING OPPNS.  CASING TEST AND CEMENT 1930  PLUG AND ASANDOMENT  CASING TEST AND CEMENT 1930  CASING TEST AND CEMEN			SUBSE	QUENT REPORT OF	? <b>:</b>
COMMERCE DEPICTION COMPLETE AND ADAPOCHMENT  CHARGE PLANS  COMMERCE DEPICTION COMPLETED AND CEMENT JAB  OTHER  CASING TEST AND CEMENT JAB  CASING TEST AND CEME	NOTICE OF INTE	1110.1 10.			
CHANGE PLANS  CH	$\Box$		BEMEDIAL WORK	X ALTI	ERING CASING
CASING TEST AND CEMENT JOS  OTHER  CASING TEST AND CEMENT JOS  OTHER  OT	PERFORM REMEDIAL WORK	PLUC AND ABANDON	!	<u> </u>	AND ABANDONMENT
OTHER  OT	TEMPORARILY ABANDON			H	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed proposed of the starting and proposed varieties.  January 25 to February 22, 1982  Rigged up & found Baker Lok-Set pkr. stuck at 11,260'. Attempted to free pkr. w/no results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285'. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free. Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 11,777'. ToH w/bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777' to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  Supv. Admin. Svc. 2-26-82	PULL OF ALTER CASING	CHANGE PLANS			
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed by SEE NOLE 1703.  January 25 to February 22, 1982  Rigged up & found Baker Lok-Set pkr. stuck at 11,260°. Attempted to free pkr. w/no results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285°. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free. Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 17,777°. TOH w/bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777° to 11,794°. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  Supv. Admin. Svc.  2-26-82		· —	OTHER		<del></del>
Annuary 25 to February 22, 1982  Rigged up & found Baker Lok-Set pkr. stuck at 11,260'. Attempted to free pkr. w/no results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285'. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free. Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 17,777'. TOH w/bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777' to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  Supv. Admin. Svc.  2-26-82	OTHER				
January 25 to February 22, 1982  Rigged up & found Baker Lok-Set pkr. stuck at 11,260'. Attempted to free pkr. w/no results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285'. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free. Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 17,777'. TOH w/bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777' to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  Supv. Admin. Svc.  2-26-82		- Cl. I and all and and date	ails and nive pertinent dates i	neludine estimated date of	of starting any propos
Rigged up & found Baker Lok-Set pkr. stuck at 11,260'. Attempted to free pkr. w/no results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285'. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free. Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 11,777'. TOH w/bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777' to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  Supv. Admin. Svc.  2-26-82	7. Describe Proposed or Completed Operati	ons (Clearly state all pertinent der	dis, and give personnel		•
Rigged up & found Baker Lok-Set pkr. stuck at 11,260'. Attempted to free pkr. w/no results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285'. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free. Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 11,777'. TOH w/bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777' to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  Supv. Admin. Svc. 2-26-82  ATTEL Supv. Admin. Svc. 2-26-82	work) 322 NOCE				
Rigged up & found Baker Lok-Set pkr. stuck at 11,260'. Attempted to free pkr. w/no results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285'. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free. Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 11,777'. TOH w/bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777' to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  Supv. Admin. Svc. 2-26-82  ALL MAR 1982	January 25 to February	y 22, 1982			
results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285'. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free. Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 11,777'. TOH w/bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777' to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  Supv. Admin. Svc.  Supv. Admin. Svc.  2-26-82	-				
results. McCullough ran 2-1/8" OD chem. cutter on wire line & cut 2-7/8" tbg. at 11,285'. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free. Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 11,777'. TOH w/bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777' to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  Supv. Admin. Svc.  Supv. Admin. Svc.  2-26-82	Rigged up & found Bake	er Lok-Set pkr. stuck	at 11,260'. Attemp	pted to free pkr	·. w/no
11,285'. Pulled tbg. & ran Kut-Rite shoe. Milled over pkr. & pkr. came free. Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 11,777'. TOH w/bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777' to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs	regults McCullough	ran 2-1/8" OD chem. c	utter on wire line	& cut 2-7/8" tbg	s. at
Recovered pkr. & pumping equipment. Ran 4-1/8" bit to 11,777'. 10H W/Bit & ran 3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777' to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  15. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Supv. Admin. Svc.  2-26-82	11 2051 Pulled the	& ran Kut-Rite shoe.	Milled over pkr.	& pkr. came free	<b>.</b> .
3-1/8" drlg. bailer on sand line & cleaned out fill inside 5" liner fr. 11,777 to 11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  15.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Supv. Admin. Svc.  2-26-82	11,205 . Fulled tog.	ing equipment Ran /	-1/8" bit to 11 777	'. TOH w/bit &	ran
11,794'. Re-ran free type hyd. pumping eqpt. & pkr. on 2-7/8" tbg Loaded annulus & tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  5.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Supv. Admin. Svc.  2-26-82	Recovered pkr. & pump	ing equipment. Ran 4	out fill incide 5"	liner fr. 11.77	771 to
& tbg. w/412 bbls. lease crude, dropped pump & resumed production.  2-25-82: Pumped 52 b.o. & no water in 24 hrs  15.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Supv. Admin. Svc.  2-26-82  DATE  1100	3-1/8" drig. bailer o	n sand line & Cleaned	-t 5 -1-m on 2-7/8	tha Loaded	annulus
2-25-82: Pumped 52 b.o. & no water in 24 hrs  15.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Supv. Admin. Svc.  2-26-82  OATE  TITLE  Supv. Admin. Svc.  11462	11,794'. Re-ran free	type nya. pumping eq	pt. & pkr. on 2-7/0	tion	amicro
Supv. Admin. Svc. 2-26-82	& tbg. w/412 bbls. le	ase crude, dropped pu	mp & resumed produc	-	
Supv. Admin. Svc. 2-26-82					
Supv. Admin. Svc. 2-26-82	2-25-82: Pumped 52 b	.o. & no water in 24	hrs		
Supv. Admin. Svc. 2-26-82		,			
Supv. Admin. Svc. 2-26-82					
Supv. Admin. Svc. 2-26-82	•				
Supv. Admin. Svc. 2-26-82		_			
Supv. Admin. Svc. 2-26-82		•			
Supv. Admin. Svc. 2-26-82	•				
Supv. Admin. Svc. 2-26-82					
Supv. Admin. Svc. 2-26-82					
Supv. Admin. Svc. 2-26-82		in a second and a second a second and a second a second and a second a	of my knowledge and belief.		
THE STATE DATE DATE DATE DATE DATE DATE DATE	6. I hereby certify that the information abo	ve is true and complete to the best			
1 AND 1 1982	2 92 h 9	S	Supv. Admin. Svc.	2	-26-82
MAR 1 1982	ISNED GINGShes	TITLE	*	DATE	
MAR 1 1982	The second secon				
DATE MAR 1 1962	and the second of the second o				n a 1000
TITLE		TITLE		DATE M	TH TIACK

RECEIVED

MAR 01 1982

NOSS OFFICE