

CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Free ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name H.D. Schenck
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>477</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Bronco Siluro-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3810' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 1979

Pulled 2-3/8" tbg. & Kobe hydraulic pumping equipment. McCullough ran gauge ring & junk basket in 5" liner to 11,850' & recovered five rubber pkr. rings. Set bridge plug in 5" liner at 11,794' isolating 5" liner perf. fr. 11,800' to 11,890'. Ran pkr. & Kobe hyd. pumping equipment on 2-3/8" tbg. & set pkr. at 11,262' & resumed production.

Test of 9-21-79: Pumped 61 b.o. & no water in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Adm. Ser. DATE 10-20-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE NOV - 2 1979

CONDITIONS OF APPROVAL, IF ANY