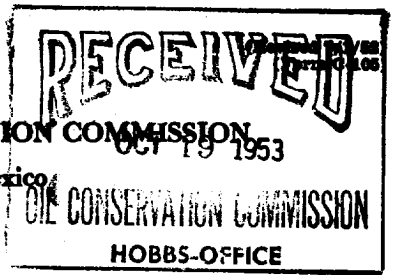


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



DUPLICATE WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

HONOLULU OIL CORPORATION

(Company or Operator)

TILLIE LEWIS

(Lease)

Well No. **1**, in **SW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **14**, T. **- 13 S**, R. **38 - E**, NMPM.

Broncho - Devonian

Pool,

Lee

County.

Well is **660** feet from **South** line and **1545** feet from **East** line

of Section **14**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **June 23**, 19**53** Drilling was Completed **October 10**, 19**53**

Name of Drilling Contractor **Great Western Drilling Company**

Address **509 E. Lawrence, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3795** The information given is to be kept confidential until **may be released immediately**, 19**53**

OIL SANDS OR ZONES

No. 1, from **None** to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **9640** to **9740** feet. **- 5428**

No. 2, from **12,204** to **12,273** feet. **- 7423**

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PIERFORATIONS	PURPOSE
13 3/8	48	New	346	THIAS PATTERN		None	
9 5/8	36 & 40		4652	Float	2600	None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	346	375	Pump and Plug	Water	
12 1/4	9 5/8	4652	600	Pump & plug	10.8 lbs. per gallon	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation

Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

12,273 TD

Rotary tools were used from 0 feet to 12,273 feet, and from 12,273 feet to 12,273 feet.
Cable tools were used from None feet to 12,273 feet, and from 12,273 feet to 12,273 feet.

PRODUCTION

Put to Producing Dry hole, 19

OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2275	T. Devonian 12,200	T. Ojo Alamo
T. Salt 2400	T. Silurian	T. Kirtland-Fruitland
B. Salt 3090	T. Montoya	T. Farmington
T. Yates 3140	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4590	T. Granite	T. Dakota
T. Glorieta 6155	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 7300	T.	T.
T. Abo 7940	T.	T.
T. Penn. 10,200	T.	T.
T. Miss. 11,500	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Sand and Galiche	10,230	10530		Limestone
30	250	220	Sand and Shale	10,990	10960		Dolomite
250	2275		Red beds & shale	10,960	11510		Shale & sandstone
2275	2400		Anhydrite	11,510	12110		Limestone & chert
2400	4590		Red beds & salt	12,110	12200		Shale
4590	5250		Dolomite	12,200	12273		Dolomite
5250	5400		Porous dolomite				
5400	5930		Limestone				
5930	7300		Dolomite				
7300	7500		Dolomite & sand				
7500	8000		Dolomite				
8000	8800		Dolomite & shale				
8800	9200		Dolomite				
9200	9770		Limestone				
9770	9980		Limestone & shale				
9980	10230		Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator... HONOLULU OIL CORPORATION

Name... George E. Hay

October 16, 1953
P. O. Drawer 1391
Midland, Texas
(Date)

Position or Title... Division Development Engineer