

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Lone Star Producing Company, P. O. Box 4815, Midland, Texas
(Address)

LEASE Brady M. Lowe WELL NO. 1 UNIT F S 20 T -13-S R -38-E

DATE WORK PERFORMED June 3, 1959 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

9 5/8 inch O.D. intermediate casing, 36# - 40#, J-55, new L.T.C., was set June 1, 1959, at 4649 feet in gray dolomite and cemented with 2,050 sacks 50% mixture of Lone Star Incore cement and Sulphate Resisting Pozmix and 250 sacks of Lone Star Incore Neat cement. Cement circulated.

On June 3, 1959, 9 5/8 inch O.D. casing and blow out preventer were tested for 30 minutes with 1500# water pressure. There was no pressure loss.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name Omer F. Sneek

Title _____

Position District Superintendent of Production

Date _____

Company Lone Star Producing Company