

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-07245
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SALT WATER DISPOSAL	7. Lease Name or Unit Agreement Name SCHENCK
2. Name of Operator MARALO, INC.	8. Well No. 1
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702	9. Pool name or Wildcat SUN WILDCAT (UPPER PENN.)
4. Well Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 20 Township 13S Range 38E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CONVERT TO SALTWATER DISPOSAL WELL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/29/96 PU & STRAP IN HOLE W/5-1/2" LOCSET RBP + CROSSOVER + 2-7/8" SN ON 230 JTS 2-7/8" TBG.
07/30/96 RIN W/RBP ON 341 JTS 2-7/8" WORKSTRING. SET RBP @ 10,850'. LOAD HOLE & PRESSURE RBP TO 3400 PSI, OK.
07/31/96 RU PETROPLEX ACIDIZING. SPOT 600 GALS 15% NEFE DOUBLE INHIBITED ACID @ 10,632'. RUN GR/CCL LOG FROM 10,700' TO 10,150'. PERFORATED 1 JET SHOT PER FOOT @ 10,209 - 10,222', 10,232 - 10,238', 10,248 - 10,264', 10,291 - 10,299', 10,320 - 10,330', 10,370 - 10,380', 10,416 - 10,429', 10,564 - 10,570', 10,579 - 10,588', 10,602 - 10,632'. TOTAL 41 HOLES. PU TIN W/ 5-1/2" BAKER TST PACKER W/RETRIEVING HEAD + SN ON 316 JTS 2-7/8" TBG. SET PACKER @ 10,066'. PRESSURED BACKSIDE TO 2000 PSI, OK. PRESSURED TUBING, FORMATION BROKE @ 750 PSI. CONTINUED TREATMENT W/5000 GALS 15% NEFE ACID. AVG & MAX RATE 4 BPM, AVG & MAX PRESSURE 500 PSI.
08/01/96 RELEASED PACKER. RIN & RELEASED RBP @ 10,850'. POB & LD TUBING, PACKER & PLUG.
08/02/96 RU APOLLO PERFORATORS, RIN & SET 5-1/2" CIBP @ 12,400', CAPPED W/35' CENT, 12,365' NEW PBTD. PU STRAP IN HOLE W/2-3/8" x 3.60' NICKLE-PLATED MULESHOE SUB + 5-1/2" x 2-3/8" 4.5" OD NICKLE-PLATED LOCSET PKR + 3-3/4" OD x 2-3/8" NICKLE-PLATED "FL" ON/OFF TOOL W/1.5" OD STAINLESS PROFILE NIPPLE + 2-7/8" x 2-3/8" NICKLE-PLATED CROSSOVER ON 283 JTS 2-7/8" DUA-LINE TBG.
08/03/96 FINISH IN HOLE W/PKR ON 326 TOTAL JTS 2-7/8" DUA-LINE TBG. SET PKR @ 10,129'. GL. LOAD BACKSIDE & PRESSURE TO 500 PSI, OK. ND BOP, INSTALL WRAPAROUND. DISPLACE BACKSIDE W/PKR FLUID. NU TBG ANCHOR. INSTALL 2-7/8" 3600# WORKING PRESSURE GATE WHEATLY ALUMINUM BRONZE STAINLESS STEEL TRIM MASTER GATE VALVE. RU CHART RECORDER. PRESSURE BACKSIDE TO 1000 PSI FOR 30 MIN, OK. (CHART ATTACHED)

AMENDED ADMINISTRATIVE ORDER SMD-627 DATED SEPTEMBER 3, 1996

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE SEPTEMBER 20, 1996
TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. 915 684-7441

(This space for State Use)
ORIGINAL SIGNED BY DISTRICT OFFICIAL
DISTRICT I SALT WATER DISPOSAL

APPROVED BY _____ TITLE _____ DATE SEP 27 1996

CONDITIONS OF APPROVAL, IF ANY:

JCB



