(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)		86700 MB	(Date)
APFH	FRERY R	EOUESTI	NG AN ALLO	WABLE FOR	A WELL	KNOWN AS:		
Maria B	months: YT	OM CORPAN	IY Bla Sal	Na LORY J	Well	No	, in NS	
(Con	npany or O	perator)	_ 148	(Lease)	N/A (D) (Undesigna	ted	Pc
Dudt Lett	, Sec		., Т	, K	, NMPM	·•, ···································		AD: 43
			County. Da	te Spudded	/1/61	Date Det	lling Complete	0025
Please	e indicate			1311 III	i	iotal Depth		7 DI U V 111 D
			Top Oil/Gas	Pay YING	<u> </u>	Name of Prod. For	m	
D C	C B	A	PRODUCING IN					•
			Perforations	9786-9 7	94 W/4 2	PP		
E	F G	H	Open Hole			Depth Casing Shoe	Je Tu	oth 9770
			OIL WELL TES					
L	K J	I			bble oil	hhle	water in	Cho hrs,min. Siz
								il equal to volume
M	N O	P	Test After	Acid or Fractur	e ireatment	hee makema	LEOCETE bre	Choke, min. Size
	" "		load oil us	ed):b	bis, oil,	.9% was		,
	L		GAS WELL TE			• •		
660° £	r # 4 1	960' fr b	Natural Pro	d. Test:		MCF/Day; Hours f	lowed	Choke Size
ubling .Cas	ing and Ge	menting Reco	ord Method of T	esting (pitot,	back pressur	re, etc.):		
Size	Feet	Sax						Hours flowed
	T	1						
13-3/8	350	365						
e-5/8	4094	2200	Acid or Fra	cture Treatment	(Give amoun	nts of materials	used, such as	acid, water, oil, a
6-7/6	1917710	+	sand):	4/500 gal	15% HA	first new		
5-1/2	9978	300	Casing Press.	Press. 5	oil 1	first new run to tanks	2/20/61	
2 1/2	4	9770	Oil Transpo	orter	are the t	exice Pipe	Line Compe	eay
2-1/2	•	7770	Gas Transpo	orter	no, non i	rell_		
						• • • • • • • • • • • • • • • • • • • •		
emarks:	C	-123 (11	ed for exta	maion to L	nsy i-lid	le tora file	ki to cerr	ier rocur
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7			formation give	n above is tru	e and comp	lete to the best of	f my knowled	ge.
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.pproved		••••••			••••	(Com	pany or Operat	or)
_	II CONS	EDVATIO	N COMMISS	ION	By:	Ć.	NNC.	
/0	IT COM	ERVALIO	TO COMMISSION		•	_ ^	(Signature)	
1.	K	~///K	/ / / / / / / / / / / / / / / / / / /	**************	Title	Agent	**	ding well to
حرن						Send Commun	ucations regal ्रिक्टोडी क्रमी	" PERSON
Title		·····	•••••			P. D. DOE D		•
					Address			