

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WOODS OFFICE 000

WELL RECORD

1961 JUN 22 PM 1:17

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Trice Production Company

(Company or Operator)

State N. M. Lary N.J.

(Lease)

Well No. A-1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 3, T. 14 S, R. 33 E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from East line

of Section 3. If State Land the Oil and Gas Lease No. is E-6350

Drilling Commenced 4-3, 1961. Drilling was Completed 5-17, 1961.

Name of Drilling Contractor Sun-Set Drilling Company

Address Longview, Texas

Elevation above sea level at Top of Tubing Head 4221 DF

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 9775 to 9815

No. 4, from to

No. 2, from 9830 to 9850

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	338	Hewco			Surface
8 5/8	32#	New	4110	Hewco			Intermediate
4 1/2	11.6#	New	9944	Hewco		9831-36	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	338	350	Pump & Plug		
11	8 5/8	4110	2200	Pump & Plug		
7 7/8	4 1/2	9944	275	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9944 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5/17, 19 61

OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 40.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1733	T. Devonian.	T. Ojo Alamo.	
T. Salt. 1810	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt. 2510	T. Montoya.	T. Farmington.	
T. Yates. 2626	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers. 2760	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 4024	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs. 6945	T.	T.	
T. Abo. 7620	T.	T.	
T. Penn. Perm. 9704	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Surface Sand & Gravel				
370	1700	1330	Red Beds				
1700	1830	130	Anhydrite				
1830	2520	690	Salt				
2520	2630	110	Anhydrite, Dolomite, Shale				
2630	2775	145	Sand & Shale				
2775	3545	770	Anhy, Sand, Shale & Dolo.				
3545	3755	210	Sand & Shale				
3755	4034	279	Dolomite & Shale				
4034	5535	1501	Dolomite & Anhydrite				
5535	5600	65	Sand				
5600	6970	1370	Dolomite, Sand & Shale				
6970	7100	30	Sand				
7100	7650	550	Dolomite & Shale				
7650	8300	650	Shale, grn & red, & Dolo.				
8300	9090	790	Dolomite & Shale				
9090	9944	854	Lime & Shale. Total Depth.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 21, 1961 (Date)

Company or Operator: Trice Production Company Address: Box 167, Midland, Texas

Name: W. I. Gain Position: Title: Production Superintendent