NO. OF COPIES MEC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
0			

	SANTA FE FILE U.S.G.S.	REQUEST FOR ALLOWABLE AND ASS.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
I.	TRANSPORTER OIL GAS  OPERATOR  PRORATION OFFICE  Operator					
	Union Pacific Resources Company					
	Address 1400 Smith Street, Suite 1500, Houston, TX 77002					
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Company name	change only.		
	If change of ownership give name and address of previous owner	Champlin Petroleum Compa	ny, 1400 Smith St., #1500	0, Houston, TX 77002		
II.	DESCRIPTION OF WELL AND	Well No.   Pool Name, Including F	Formation Kind of Leas	e Lagra No		
	Featherstone-Federa		1	Lease No.  I or Fee Federal NM-06171-A		
	Location Unit Letter P ; 66	O Feet From The South Li	ne and 660 Feet From '	<sub>The</sub> East		
	6		33-Е , ммрм, Lea			
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	45			
	Name of Authorized Transporter of O Tex-New Mexico Pipe	11 XXX or Condensate	Address (Give address to which approx	,		
	Name of Authorized Transporter of C		P. O. Box 1510, Midland, TX 79701  Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum Corporation		P. O. Box 1589, Tulsa, OK 74102			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 6 14-S 33-E	Is gas actually connected? Who	en .		
١ <b>V</b> .	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,	give commingling order number:			
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
•	GAS WELL	- 4. 11-12-2		<del></del>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation		il	TION COMMISSION			
		APPROVED OCT 2 0 1987 , 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)						
						This form is to be filed in compliance with RULE 1104.
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
			_	Marilyn Day, 1		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-
•	(Title)		able on new and recompleted wells.			
October 1, 1987 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 1 2 1987

OCD
HOBBS OFFICE