

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other Re-entry
2. NAME OF OPERATOR Coastal States Gas Producing Company							
3. ADDRESS OF OPERATOR Box 235, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2312.57' FM and 2225.12' FWL, Section 6 At top prod. interval reported below Same At total depth same							
14. PERMIT NO. - - -				DATE ISSUED - - -			
15. DATE REENTER re-entered 11-11-67		16. DATE T.D. REACHED 12-2-67		17. DATE COMPL. (Ready to prod.) 12-7-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4290' DF	
19. ELEV. CASINGHEAD 4295' KB		20. TOTAL DEPTH, MD & TVD 10,050'		21. PLUG, BACK T.D., MD & TVD - - -		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9814-32' and 9848-35' (Penn)		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog; Gamma Ray-Sidevall Neutron; Microlog, and Gamma Ray-Collar.	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8		48#		360'		15"	
8-5/8		32#		4079'		10"	
5-1/2		15.5 & 17#		10,050'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
300 sx.		-0-					
1800 sx.		-0-					
400 sx. Class "C"		-0-					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None		- - -		- - -		- - -	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
- - -		2-3/8"		9785'		9785'	
1"		9760'		Gas vent			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9814-32' (one 1/2" JSPP)				DEPTH INTERVAL (MD)			
9848-35' (one 1/2" JSPP)				9814-35'			
				AMOUNT AND KIND OF MATERIAL USED			
				1000 gals. of BDA.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12-7-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (4 x 2-3/8 x 2" Kobe casing)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-18-67		HOURS TESTED 24		CHOKE SIZE Open		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 80	
- - -		- - -		- - -		GAS—MCF. 15	
- - -		- - -		- - -		WATER—BBL. 610	
- - -		- - -		- - -		OIL GRAVITY-API (CORR.) 43.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY K. R. Oden	
35. LIST OF ATTACHMENTS Deviation Survey; Dual Induction Laterolog.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Joe R. Howard		TITLE Div. Prod. Supt.				DATE December 19, 1967	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Triassic	Surface	295	Caliche and sand	Rustler	1663	
Cretaceous	295	1664	Limestone, shale and sand	Yates	2574	
Rustler & Salado	1663	2574	Anhydrite, salt and red beds	San Andres	3965	
Yates	2574	2712	Sand and shale	Glorieta	5465	
White Horse	2712	3965	Red beds, sand, salt and anhydrite	Tubb	6870	
San Andres	3965	5465	Dolomite, lime, shale and anhydrite	Abo	7642	
Glorieta	5465	6870	Dolomite, shale and sand	Penn	9053	
Abo	7642	8250	Dolomite and shale	"A" zone	9733	
Wolfcamp	8250	9053	Dolomite and shale	"B" zone	9797	
Penn	9053	10050	Lime and shale	"C" zone	9913	
DST #1:	9105-9157'; open 1 hr 15 minutes. Recovered 12' mud, 1 hr ISIP 1131, FP 23-46, 1 hr FSIP 92.					
DST #2:	9353-9447'; open 2-1/2 hrs. Recovered 390' mud, 1 hr ISIP 3303, FP 115-115, 1 hr FSIP 3036.					
DST #3:	9733-9800'; open 23 minutes and packer failed. Recovered 1150' mud, no show, no pressures recorded.					
DST #4:	9890-9965'; open 2-1/4 hours, GTS in 10 minutes, recovered 60' oil, 360' salt water. 1 hr ISIP 2824, FP 184-415, 1-1/2 hr FSIP 2389.					
DST #5:	9995-10,050'; open 2-1/2 hours, recovered 265' salt water and 5' drilling mud. 1 hr ISIP 3483, FP 375-657, 1-1/2 hr FSIP 3483.					
RE-ENTRY OF FORMER CHAMPLIN OIL COMPANY'S FEATHERSTONE FEDERAL NO. 2 WHICH WAS FKA 1-28-59.						