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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		T	

DISTRI	NOLTHE	1		Form C -104		
SANTA FE		1	NEW MEXICO OIL CONSERVATION COMMISSION			
FILE		HEWUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.		AUTUODIZATION TO TO	AND			
LAND OFF		AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFI		-	1 1			
TRANSPOR		4				
	GAS					
OPERATOR						
I. PRORATION	OFFICE	<u></u>				
Operator	States Cas Day	advadas Company				
	States Gas Pro	oducing Company				
Address		70701				
	, Midland, Tex					
	filing (Check proper box)	Other (Please explain)			
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	entr <u>yx</u>	Change in Transporter of:	· _ · _ · · · · · · · · · · · · · ·	n Oil Company's Feather-		
Recompletion		Oil Dry Go	as stone Federal No	. 2 which was P&A 1-28-59		
Change in Ow	nership	Casinghead Gas Conde	ensate			
If change of o	wnership give name f previous owner	NA.				
and address o	i previous owner	and the same of th				
I. DESCRIPTION	ON OF WELL AND	LEASE	A 12 1			
Lease Name	JN OI WEDE HAD	Well No. Pool Name, Including F	Formation Kind of Lease	USA-RMO.		
Federal "	6"	1 Wildeat	State, Federa	l or Fee Federal 0558131		
Location						
	p 2216)	. 2225 12	_,		
Unit Letter	<u> </u>	2.5/ Feet From The NOTTN Lin	ne and 2225.12 Feet From	The west		
Line of Sec	tion 6 Tov	wnship 148 Range	33E , NMPM, Le.	a County		
			• ~			
		TER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	uned come of this form is to be sent		
Name of Author	orized Transporter of Oil	or Condensate				
	Corporation		Box 3119, Midland, Tex	as 79701		
Name of Autho	orized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)		
None - g	as vented					
	es oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en		
give location	of tanks.	F 6 14S 33E	No -			
If this produc	tion is commingled wi	th that from any other lease or pool,	give commingling order number:	NA .		
V. COMPLETION						
-	m (C)	Oil Well Gas Well	re-entry Deepen	Plug Back Same Restv. Diff. Restv.		
Designat	e Type of Completic	on - (X)	x			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
11-11-67		12-7-67	10,050'			
	F, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
4290' DF	•	Wolfcamp	98141	9785*		
Perforations		WOIICEMP	7014	Depth Casing Shoe		
0814-32	1 and 09/9-551			10.050		
9814-32 and 9848-55 TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
15"	TOLE SIZE		360'	 		
		13-3/8" casing		300		
10"		8-5/8" casing		1800		
7-7/8"		5-1/2" casing	10,050	400		
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		2-3/8" tubing	9785	Gas yent strop sker.		
V. TEST DATA	AND REQUEST F	OR ALLOWABLE Test must be a	after recovery of total volume of load oil lepth or be for full 24 hours)	and Must be equal to or enceed top allow-		
OIL WELL	w Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)		
	w Off Hun to Tunks					
12-7-67		12-18-67 Tubing Pressure	Pumping (4 x 2-3/8" Casing Pressure	x 2" Kobe casing)		
Length of Tes		1 uning Pressure	Crewd Liesema			
24 hours				Gas - MCF		
Actual Prod.	During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
690 barr	els_	80	610	15		
·						
GAS WELL						
Actual Prod.	Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
NA.						
	od (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L	TE OF COMPLIAN	OF		ATION COMMISSION		
a. CERTIFICA	TE OF COMPLIAN	CE	OIL CONSERVA	A LICIA COMMINICATION		
			APPROVED	, 19		
i hereby certify that the rules and regulations of the Oil Conservation						
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	BY			
i i		TITLE				
	<u> </u>		This form is to be filed in compliance with RULE 1104.			
(Jo l Doman	\mathcal{U}	If this is a request for allow	wahle for a newly drilled or deepened		
	The trumble	onture)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
(Signature)		tests taken on the well in acco	rdance with RULE 111.			

Division Production Superintendent

December 19, 1967
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.