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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE		CONSERVATION COMMISSION	Form C-104		
FILE	REQUEST	REQUEST FOR ALLOWABLE			
U.S.G.S.	AUTHORIZATION TO TR	AND AND MATURAL			
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAN bb		
TRANSPORTER OIL					
GAS					
OPERATOR					
I. PRORATION OFFICE					
Reason(s) for filing (Check prop New Well Recompletion Change in Ownership If change of ownership give not and address of previous ownership Lease Name Location	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	ensate Kind of Le	Ecase No.		
	1886 Bus Bus Stant		m . Marah		
Unit Letter;_	1960 Feet From The Lin	ne andFeet From	n The		
Line of Section 35	Township 1408 Range	33-8 , NMPM, 1	County		
	PORTER OF OIL AND NATURAL GA				
Name of Authorized Transporter		Address (Give address to which app	roved copy of this form is to be sent)		
Service Pipe	Line Comeny imoca fulme	P.O. Box 671 - Leving			
'Name of Authorized Transporter		Address (Give address to which app	roved copy of this form is to be sent)		
Warren Petrol		P. O. New 1945 - Bobb	s, New Mexico		
If well produces oil or liquids, give location of tanks.		Is gas actually connected?	Vhen		
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
If this production is commingle IV. COMPLETION DATA	ed with that from any other lease or pool,	give commingling order number:			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty		
Designate Type of Com	pletion - (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		<u> </u>	Do-th Costs Char		
Perforations			Depth Casing Shoe		
	TURING CASING AND	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
11022 3122	5.000 d 10000 0122	32.111321	JACKS CEMENT		
	ST FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tank	· · · · · · · · · · · · · · · · · · ·	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)		
Date I list ivew Off fruit to 1 drik			,-, •,•••,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	I Complete of Co.		
Actual Prod. 1est-MCF/D	Length of leat	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
resulting Method (pilot) oden pity	Tuesday (Blue-12)	Cabing 1 1055 and (5220 22)	Chicke diag		
W CERTIFICATE OF COURT	TANCE	011 0011077	ATION COMMISSION		
VI. CERTIFICATE OF COMPL	JANUE		ATION COMMISSION		
I house, sould the the suite	and regulations of the Oil Concernsting	APPROVED	, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·			
		4 Y	Service		
		TITLE			
	V_{I}				
(1.11/	M1	This form is to be filed in	compliance with RULE 1104.		

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Jew / Slavar	
(Signature)	
Asst. District Superintendent	
(Title)	
America & 1044	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each pool in multiply