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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pich Rorthwest Constructors, Inc. Company of Dension: (Company of Dension: (Section.				of the Com	mission. Submit in	QUINTUPLICA	ATE. If 8	tate La	nd submit	6 Copies
Section Sect	LOCA	AREA 640 AC TE WELL CO	res Rrectly	· · · · · · · · · · · · · · · · · · ·			Stat	a IIAII		
CASING RECORD Section 35	ish Nor	rthwest (onstructo	rs, Inc.	***************************************			·········	***************************************	
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Siling Commenced January h, 19. 52 Drilling was Completed February 26, 1958 19. The of Drilling Contractor Clark-Dale Brilling Company 308 North Colorado - Patio Ridg Midland, Texas devation above sea level at Top of Tubing Head 41.96 KB The information given is to be kept confidential 19. OIL SANDS OR ZONES OIL SANDS	Section	35	74 9	tate Land the Oil s	and Gas Lesse No.	E-6405				
Clark-Dale Brilling Company 303 North Colorado - Patio Bidg Midland, Texas dires. 303 North Colorado - Patio Bidg Midland, Texas evation above sca level at Top of Tubing Head \$196 KB The information given is to be kept confidential 19 OIL SANDS OR ZONES	Section	T	amagar k	tate Daile the Oil	58		February	28 , :	1958	10
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esult of Production Stimulation		1	=	-	e sold with	tubing on	e vecume.	Acid	was flu	abed
	esult of Pr	oduction Stir	nulation		MARKET TO SEE	fleant.			***************************************	
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RECORD OF DEILL-STEM AND SPECIAL TESTS

If drill-stem or other special __sts or deviation surveys were made, submit report __ eparate sheet and attach hereto

TOOLS USED

Rotary tools	were use	d from	OL.	feet to	10,061.92	feet, and	i from		feet to	feet.	
Rotary tools were used from			feet to	***************************************	•						
					PRODUC						
Put to Produ	ucing	He	rch 1,		₁₉ 58						
					s was 200		barr	els of liqu	id of which. 140.	bble. % was	
OIL WELL									% w		
							70 Water,	a			
		-								, , ,	
GAS WELL	: The p	production	during the fir	rst 24 hour	s was	N	f.C.F. plu	.s		barrels of	
	liquio	i Hydrocar	bon. Shut in	Pressurc	lbs.						
Length of	Time Shu	t in	•••••		*************************						
PLEAS	E INDE	CATE BE	LOW FORM	LATION T	ops (in coni	FORMANC	E WITH	GEOGR	APHICAL SECTION		
			Southeaster					_	Northwestern N		
•					Devonian				Ojo Alamo Kirtland-Fruitland		
					Montoya						
					Simpson				Pictured Cliffs		
			***************************************		-	Т.			Menefee		
					Ellenburger						
•	_				Gr. Wash						
					Granite.	74 (-50°	71)		Dakota Morrison		
					XX 94		Z	т.	Penn		
	7116	(-2919	<u> </u>		S Brook 98			Т.			
T. Abo		(-3632)		T.					***************************************		

T. Miss				1.	FORMATIO			- -			
		Thickness		Formation		*From	То	Thickness	For	nation	
From	То	in Feet		Formation	n			in Feet			
30 30	191 30		Surface Cletche	- Rad I	leds.	4134 4160	4252		Amy, Gyp & Gyp & Anhy.	HIERS.	
191	1085		Red Beds		Name of the last	4252	4404		Gyp à Lime.		
1085	1456		Red Deds	w/Anty	7•	MACA MERT	9627		Line Sdy Line.		
1456 1618	1618 1780		Anny & G	Gen.		7651	7651 7758		Line & Eml	e.	
1780	2362		Arrhy, G	p v/ml	Lt	7758	7794		Ody Lime &		
2362 2667	266 7		Anhy & C		e stras.	7794 7939	7939 9536		Line & Shail		
2/61	Sici.		Acidy. So		THE STREET STREET	9536	95A1		Coert.	•	
201	2835		dyp & A		u.	9541	9653		Chert & Lim		
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3493	3718		Anhy & G	79 .		9741	10,080	TD	Lime & Shal	. .	
3/18	3810 3860		Anby, C	_	Be.						
3610 360	3910		Amby & C		se. .: .		}				
3910	3967		Amby, Co								
3967 3989	3989 4134		Anhy, Co								
2.7~7											
			4						,		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is to	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	March 10, 1953
Pigh Northwest Constructors, Inc	Address P. O. Box 354, Roca 911
Company or Operator. Name B. J. Coel	Manager, 011 & Gas Division