. DST #1 - 9599'-9710' Open 1 hr Initial fair blow, decreased and died after 30 min , recovered 120's drilling muders of same state a same son in some or o Initial shit in givenure (30 Min.) 215 ibas Susaon Bi Walkers and Initial flow pression; 133 lbs. and galiling costs the applied to Final Flow pressures or 133 lbs. I to go hobbus, now back set for plat and Final shut An pragment 160 lbs . (A bac) and an dis water and water ing and the set of the set of the set of the This zone had traces of fluoresence in samples and a fune drilling break, therefore, it was tested. DST #2 - 9851'-9900' Open 2 hr. Immediate good blow, gas to surface in 3 min., 12 min after tool opened pressure at surface had increased to 100 pounds, then gradually decreased to 3 oz at end of test. Gas estimated at 1135 MCF on 1" choke and 367 MCF on 1/2" choke when highest surface pressure was had. Reversed out 18 bbls oil, no water, recoverd 60' oil in tool. Initial shut in pressure (1 hr): 2695 lbs. Initial flow pressure: 380 lbs. Final flow pressure: ;1530 lbs. Final shut in pressure: (1 hr.): 1830 lbs. DST #3 - 9900'-9950' Tool open 3-1/2 hrs. Initial good blow, gas to surface in 8 min. Pressure at surface maximum 3 lbs which reduced to 2 lbs after 30 min. End 1 hr pressure at surface 1-1/2 lbs, 2 hrs, 11 oz, 3 hrs, 6 oz. Reversed out estimated 200' slightly oil and gas cut drilling mud. Recovered 40' mud and 10' oil in tool. Initial shut in pressure (1 hr): 3205 lbs. Initial flow pressure: 135 lbs. 245 lbs. Final flow pressure: Final shut in pressure: (1 hr): 2394 lbs. DST #4 - 9945'-10,030' Open 1 hr 24 min. Initial good blow, gas to surface in 5 min, drilling mud in 15 min, oil to surface in 18 min. Cleaned to pits for 5 min and turned to tank. Pressure at surface when turned to tank 350 lbs, after 40 min. 325 lbs, at end of test pressure was 310 lbs. Flowed 26.68 bbls oil in 1 hr. Reversed out 19.72 bbls oil. Well started heading after 1 hr, then started flowing steady after 10 min. Recovered 90' oil in tool. Total recovery 46.44 bbls, shake out 2% water and .4% basic sediment or parafin. Initial shut in pressure (1 hr): 3258 lbs. Initial flow pressure: 1130 lbs. Final flow pressure: 1858 lbs. Final shut in pressure (1 hr): 2548 lbs. DST #5 - 10,030' - 10,080' Tool open 30 min. Initial weak blow, died in 17 min. Recovered 90' mud in tool. Initial shut in pressure (1 hr): 110 lbs. Initial flow pressure: 55 lbs. Final flow pressure: 55 lbs. *Final shut in pressure (1 hr): 2745 lbs.

*The final shut in pressure in not condidered accurate by Halliburton.

the zone of interest on this test between 10,000-001. Beven feet of porosity is present. While deliling this some shout of and was lost from the pits. Drilling time was way good each is possible that this porous zone was sudded up siffiniscilly to present a fair teat, also the water saturation estimate and Schlusburger could be insorrect due to saturation by water base mud. la sur contratat a bré actiques de l'este criticie de source dans en properte participation de source de source the test set in the training set. en a sector state and a second second state of the second s I second and the second second to the state of the second 4. ¹ and the many second to the second the second s and the second The stores of the second second states and the second second stores and the second second second second second and the second المرواب المراجع المتعاصلة المراجع المحافظ المحافظ المحافظ المحافظ المحافظ المحافظ المحافظ المحافظ المحافظ المح lan oper (lam β) seroseco j . die 1. 30 - . wie jaar SAL-e soaftaar de servere n. 1 . . . - Margina (1985) Being and Margina and the second of the second Post of the taken we that the . ena (38) (14-1) emaistre a fac 1.1.4 Averação Printera a com Secondo Secondo a com Primeiro de la presidente a com 2.1 and the second second state free assistant in the second 1.1.1 and the second data and the second second as the second second second second second second second second second and a the state of the second statements and the second the المستاد الأراكي فلأسترك المستري المستري المستري المستري المراجع المراجع المراجع المراجع المراجع المراجع المراجع **š**., . an de Synder ander ander ander de Barrose ander activity and a sy al Alexandra da ana esta da sera da casarian ya da sera da procesa y en en la parte de la seconda de seconda de la seconda d Constant transformer trade of Branchard S. 2-14 A LOSS (TITL) SECONDER (1996) adi ili itanaarti ku $= \left\{ \begin{array}{ccc} 1 & 1 & 1 \\ 1 & 1 & 2 \\ \end{array} \right\} = \left\{ \begin{array}{ccc} 1 & 1 & 2 \\ \end{array} \right\} = \left\{ \begin{array}{ccc} 1 & 1 \\ \end{array} \right\} = \left\{ \begin{array}{ccc} 1 & 2 \end{array} \right\} = \left\{ \begin{array}\{ \begin{array}{ccc} 1 & 2 \end{array} \right\} = \left\{ \begin{array}\{ \begin{array}{ccc} 1 & 2 \end{array} \right\} = \left\{ \begin{array}\{ \begin{array}{ccc} 1 & 2 \end{array} \right\} = \left\{ \begin{array}\{ ccc} 1 & 2 \end{array} \right\} = \left\{ \begin{array}\{ \begin{array}{ccc} 1 & 2 \end{array} \right\} = \left\{ \begin{array}\{ ccc} 1 & 2 \end{array} \right\} = \left\{ \begin{array}\{ ccc} 1 & 2 \end{array} \right\} = \left\{ \begin{array}\{ ccc} 1 & 2 \end{array} \right\} = \left\{ \begin{array}\{ ccc} 1 & 2 \end{array} \right\} = \left\{ \begin{array}\{ cccc} 1 & 2 \end{array} \right\} = \left\{ \left\{ \begin{array}\{ ccc} 1 & 2 \end{array} \right\} = \left$ Burner and the second state of a first of the second state of a first of the second state of , Å an i reni**se**en and sa aca o portugarragio da la comunitaria de la comu

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