Submit 5 Copies Appropriate Distance Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		Minerals and N	New Mexico atural Resources Departr		Form C-104 Revised 1-1- 10 See Instructions at Bottom of Page
DISTRICT II O. Drawer DD, Antesia, NM 88210	OIL		ATION DIVISIC Box 2088	DN	AL TOMORI OF LARG
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 8741	0	anta Fe, New M	Mexico 87504-2088		
•			BLE AND AUTHOR	AS	
Dpenior I & W TRANSPORTATION	N			Well API No.	
Address	INGTON. N.M.	88260			CK"_STATE
Reason(s) for Filing (Check proper box,)		Other (Please exp	lain)	
New Well	Change Oil	in Transporter of:			
Change in Operator XXX	Casinghead Gas	Condensate			
nd address of previous operator $= S \underline{A}$	GE OIL COMPAN	Y P.O. Dr.	M WICHITA FA	LLS, TEX 763	07
I. DESCRIPT ON OF WELL Lease Name		Pool Name, Inclu	ting Formation Permo fe	n Kind of Lease	Lease No.
LEA "CEP DETE	1	SAUNDERS	Ø evenian	State Federal or	Fee B-10363
Unit Letter D	: 660	_ Feet From The _	North Line and	660 Feet From T	he <u>West</u> Line
Section 35 Towns	hip 14 S	Range 33	E, NMPM,	•	LEA County
II. DESIGNATION OF TRA	NSPORTER OF (IL AND NATI	JRAL GAS		
ame of Authorize Transporter of Oil AMACO FREEES (The Pe	or Conde	mante	Address (Give address to wi		
ame of Authonized Transporter of Casi		or Dry Gas	P.O. Box 1183 Address (Give address to wi	Houston, TX	750() is form is to be sent,
well produces oil or liquids,	C().	· · · · · · · · · · · · · · · · · · ·	P.O. Box 1589 Is gas actually connected?) TULSA, OKLA	
ve location of tank	D 35	14S 33E	yes	When?	.950*
this production is commingled with the COMPLETION DATA		_	ling order number:		
Designate Type of Completion	Oil Wel	I Gas Well	New Well Workover	Deepen Piug Bac	k Sam Res'v Diff Les'v
ate Spudded	Date Compl. Ready t	o Prod.	Total Depth	<u> </u> Р.В.Т.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay	Tubing D	enth
rforations				De oth Ca	•
					and and
HOLE SIZE	TUBING CASING & T		CEMENTING RECOR		
TEST DATA AND REQUE	ST FOR ALLOW	ABLE			
LWELL (Test must be after the First New Oil Run To Tank	recovery of total volume Date of Test	of load oil and must	be equal to or exceed top allo Producing Method (Flow, pu		e for full 24 hours.)
worth of Tast			·		
ngth of Test	Tubing Pressure		Casing Pressure	Choke Siz	ie
tual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCI	
AS WELL			L	l	
tual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of	Condensate
ting Method (pitot, back pr.)	Tubing Pressure (Shut	-in)	Casing Pressure (Shut-in)	Choke Siz	e
I. OPERATOR CERTIFIC		TANCE	I		
I hereby certify that the rules and regul	ations of the Oil Conser	vation	OIL CON	SERVATION	DIVISION
Division have been complied with and is true and complete to the best of my	that the information give knowledge and belief.	n above	Data Annraua-	, AUG	5 2 4 1989
Michael D (no 101	,	Date Approvec	·	•
Signature	hy Michael D	Coudin	ByQ		Y JERRY SEXTON
Printed Name	by michael D.	<u>'Caudill</u> , mg: Title	Title	DISTRICT SU	PERVISOR
Tuly 1, 1989 Date	<u>505 396-</u> Tele	3331 phone No.	·	 	
Receptible in the new concerns of the					
INCEPTIONS. THE		· · · · · · · · · · · · · · · · · · ·	1. 1. 1.0.1		
INSTRUCTIONS: This form 1) Request for allowable for	n is to be filed in connewly drilled or dec	pened well must	tule 1104 the accompanied by tabi	ulation of deviation	tests taken in accordance
INSTRUCTIONS: This for 1) Request for allowable for with Rule 111. 2) All sections of this form n	newly drilled or dec	pened well must	be accompanied by tabi		tests taken in accordance

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