

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS 3 50

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease State Lease State "CR" (NCT-A)	Well No. 1	Unit Letter D	Section 33	Township 14-S	Range 33-E		
Date Work Performed 7-16 to 8-19, 1963		Pool Saunders		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Repair casing leak

Detailed account of work done, nature and quantity of materials used, and results obtained.

9917' PB.

Unable to release tubing. Ran chemical cutter and cut tubing at 9599'. Ran GR and JB on sand line to tubing stub. Ran BP and FB cementer. Found leak between 7400 and 7424'. Set BP at 7400' and pumped 30 BW to circulate 9-5/8" casing. Circulated 1 bpm at 1000 psi. Moved cementer to 7211'. Pumped 100 sacks Neat cement containing .3% HR-4. Displaced with water. WOC 20 hours. Tested plug with 1100#, 15 min. OK. Ran 6-1/8" bit, found top of cement at 7321'. Drilled 95' of cement to 7416'. Tested casing with 800#, 15 min. OK. Ran 2-7/8" casing bowl on 2-7/8" tubing and latched into tubing stub at 9599' and set with 16,000# tension. Dropped standing valve and tested tubing with 1000#, OK. Ran rods and pump. Placed well on production.

Witnessed by R. W. Sands	Position Production Foreman	Company Gulf Oil Corporation
------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

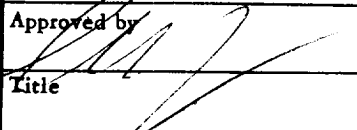
D F Elev. 4293'	T D 10,000	P B T D 9917	Producing Interval 9790-9861	Completion Date 10-1-63
Tubing Diameter 2-7/8"	Tubing Depth 9820'	Oil String Diameter 7"	Oil String Depth 9999	
Perforated Interval(s) 9790 - 9861				
Open Hole Interval - -		Producing Formation(s) Lie		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-1-63	38	-	--	--	--
After Workover	8-19-63	38	-	--	--	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date 8-19-63	Company Gulf Oil Corporation