

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

SEP 3 1953

MISCELLANEOUS REPORTS ON WELLS

OIL CONSERVATION COMMISSION

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after completion. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				ACIDIZING	X

September 2, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Lea State "CK"

(Lease)

Gardner Bros. Drilling Co.

(Contractor)

Well No. 1 in the NW 1/4 NW 1/4 of Sec. 35

T. 14-S, R. 33-E, NMPM, Saunders Pool, Lea County.

The Dates of this work were as follows: August 31-September 2, 1953

Notice of intention to do the work (was not) submitted on Form C-102 on _____, 19____

(Cross out incorrect words)

and approval of the proposed plan (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated fromation thru 2-3/8" tubing from 9805-9861' thru perforations in 7" casing in 3 stages w/Howco 7" straddle packers & 6000 gals Dowell 15% NE acid, 2000 gal each stage. First stage from 9853' to 9861'. Max tubing pressure 3800 to 1200#. Inj rate 126 gpm. Second stage from 9833' to 9839'. Max tubing pressure 1200 psi, min 500 psi. Injection rate 130 gpm. Third stage from 9805' to 9812'. Max tubing pressure 2100, min 300 psi. Average injection rate 109 gpm. Flushed w/42 bbls water.

Swabbed & flowed 72 bbls oil, 309 bbls water in in 20 hrs. Swabbed from 9800', Fluid level 7800'.

Witnessed by J. E. Martin

(Name)

Gulf Oil Corporation

(Company)

Drilling Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

J. G. Stanley

(Name)

Engineer District 1

(Title)

SEP 4 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: R. G. Sapheron

Position: Asst. Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico