NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications confidered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See addi-

				1	1
Notice of Intention to Change Plans		OTICE OF INTENTION TO EMPORARILY ABANDON WELL		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		otice of Intention Plug Back	:	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	1)	otice of Intention Acidize	I	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	- II	otic e of I ntention Other)		Notice of Intention (Other)	
DIL CONSERVATION COMMIS SANTA FE, NEW MEXICO	SSION	Lovington, New	Mexico	August 3, 1961	•
Gentlemen:					
Amerada Petroloum C	rperation	STATE S NHW		Well Noin	(Unit)
SW 1/4 NW 1/4 of Sec	35	, T, R. 33	,NMPM.	,Saunders	Р
Les		ETAIIS OF PROPOSFI	D PLAN ()	F WORK	
(1) Reds Pump & Tubing, EUE Tog & test w/6000	FULL D FOLLOW IN: Set Magne pressure	, Squeeze 52 Cag	iles and i ent retainment	regulations) iner in 5½" Ceg @ 9865 ions from 9904! to 991	0! w/60 S
LI Reds Pump & Tubing, EUE Tog & test w/6000/ Set Coment, run bit 'm 9954! 9962! Zene 3A, 901, 9922! te 9826! with junk basket, set on 481, 9886! to 9890!, 98 th 3000 Ghl 15% Acid us	FULL D FOLLOW INS Set Magne pressure drill co Perforat th 2 Bullo tep of pl 522 to 98 sing 200	structions in the Russium wire line ceme, Squeeze 52" Ceg; ment and retainer: te Zene #3 from 99% to Shots per foot, it is and Acidise new 326" and old performabler Ball Sealers	int retainment retainm	regulations) iner in 52" Ceg @ 9865 ions from 9904! to 991 5! to 9910!. Rerferat id!, and Zene #1-2 fro ionable bridge plug an tions from 9954! to 99 rom 9757! to 9810!, 98	0 w/60 S e.5½ Cag m 9888 t d set @ 9 62!, 9944 42! to 98
LI Reds Pump & Tubing, EUE Tog & test w/6000/ Set Coment, run bit ' cm 9954' 9962' Zene 3A, 90', 9922' te 9826' wit th junk basket, set on 48', 9886' to 9890', 96 th 3000 Gal 15% Acid us 7/8" Tubing rods and po	FULL D FOLLOW INS Set Magne pressure drill co Perforat th 2 Bullo tep of pl 522 to 98 sing 200	structions in the Russium wire line ceme, Squeeze 52" Ceg; ment and retainer: te Zene #3 from 99% to Shots per foot, it is and Acidise new 326" and old performabler Ball Sealers	int retainment retainm	regulations) iner in 52" Ceg @ 9865 ions from 9904! to 991 5! to 9910!. Rerferat id!, and Zene #1-2 fro ionable bridge plug an tions from 9954! to 99 rom 9757! to 9810!, 98	0 w/60 S e.5½ Cag m 9888 t d set @ 9 62!, 9944 42! to 98
LI Reds Pump & Tubing, EUE Tog & test w/6000/ Set Coment, run bit ' om 9954! 9962! Zene 3A, 90!, 9922! te 9826! with junk basket, set on 48!, 9886! to 9890!, 98 th 3000 Gal 15% Acid us	FULL D FOLLOW INS Set Magne pressure drill co Perforat th 2 Bullo tep of pl 522 to 98 sing 200	structions in the Russium wire line ceme, Squeeze 52" Ceg; ment and retainer: te Zene #3 from 99% to Shots per foot, it is and Acidise new 326" and old performabler Ball Sealers	int retainment retainm	regulations) iner in 52" Ceg @ 9865 ions from 9904! to 991 5! to 9910!. Rerferat id!, and Zene #1-2 fro ionable bridge plug an tions from 9954! to 99 rom 9757! to 9810!, 98	0 w/60 S e.5½ Cag m 9888 t d set @ 9 62!, 9944 42! to 98
LI Reds Pump & Tubing, EUE Tog & test w/6000 Set Coment, run bit mm 9954! 9962! Zene 3A, 90!, 9922! te 9826! wit th junk basket, set on 48!, 9888! to 9890!, 98 th 3000 Gal 15% Acid us 7/8" Tubing rods and pu	FULL D FOLLOW INS Set Magne pressure 7 drill co Perforat th 2 Bulle top of pl 522' to 98 sing 200 is sup and re	structions in the Russium wire line ceme, Squeeze 52" Ceg puent and retainer: te Zene #3 from 994/et Shots per foot, it is and Acidise new 326 and old performabler Ball Sealers esume producing.	int retainment retainm	regulations) iner in 52" Ceg @ 9865 ions from 9904! to 991 5! to 9910!. Rerferat id!, and Zene #1-2 fro ionable bridge plug an tions from 9954! to 99 rom 9757! to 9810!, 98	0 w/60 S e.5½ Cag m 9888 t d set @ 9 62!, 9944 42! to 98
LI Reds Pump & Tubing, EUE Tog & test w/6000; Set Coment, run bit 'cm 9954' 9962' Zene 3A, 90', 9922' te 9826' with junk basket, set on 48', 9886' to 9890', 98 th 3000 Gal 15% Acid us 7/8" Tubing rods and pr	FULL D FOLLOW INS Set Magne pressure 7 drill co Perforat th 2 Bulle top of pl 522' to 98 sing 200 is sup and re	structions in the Russium wire line ceme, Squeeze 52" Ceg puent and retainer: te Zene #3 from 994/et Shots per foot, it is and Acidise new 326 and old performabler Ball Sealers esume producing.	int retainment retainm	regulations) iner in 52" Ceg @ 9865 iens from 9904! to 991 5! to 9910!. Rerferat 48!, and Zene #1-2 from ienable bridge plug an tions from 9954! to 99 rom 9787! to 9810!, 98 est, Pull tubing and p	0 w/60 S e.5½ Cag m 9888 t d set @ 9 62!, 9944 42! to 98
LI Reds Pump & Tubing, EUE Tog & test w/6000 Set Coment, run bit mm 9954! 9962! Zene 3A, 90!, 9922! te 9826! wit th junk basket, set on 48!, 9888! to 9890!, 98 th 3000 Gal 15% Acid us 7/8" Tubing rods and pu	FULL D FOLLOW INS Set Magne pressure 7 drill co Perforat th 2 Bulle top of pl 522' to 98 sing 200 is sup and re	structions in the Russium wire line ceme, Squeeze 52" Ceg ; ment and retainer : te Zene #3 from 994 et Shots per foot, it ug and Acidise new 326 and old performabler Ball Sealers esume producing.	mt retainerferentifrem 966; La 99/run retriperforations from Swab To	regulations) iner in 52" Ceg @ 9865 ions from 9904! to 991 5! to 9910!. Rerferat 48!, and Zene #1-2 from ionable bridge plug and tions from 9954! to 99 rem 9787! to 9810!, 98 est, Pull tubing and properation Company or Operator	0 w/60 S e.5½ Cag m 9888 t d set @ 9 62!, 9944 42! to 98
LI Reds Pump & Tubing, EUE Tog & test w/6000 Set Coment, run bit mm 9954! 9962! Zene 3A, 90!, 9922! te 9826! wit th junk basket, set on 48!, 9888! to 9890!, 98 th 3000 Gal 15% Acid us 7/8" Tubing rods and pu	FULL D FOLLOW INS Set Magne pressure 7 drill co Perforat th 2 Bullo top of pl 522' to 98 sing 200 is	structions in the Russium wire line ceme, Squeeze 52" Ceg ; ment and retainer : te Zene #3 from 994 et Shots per foot, it ug and Acidise new 326 and old performabler Ball Sealers esume producing.	nt retainerferent from 966 van retriperforations for Swab To	regulations) iner in 52" Ceg @ 9865 iens from 9904! to 991 5! to 9910!. Rerferat 48!, and Zene #1-2 from ienable bridge plug an tions from 9954! to 99 rom 9787! to 9810!, 98 est, Pull tubing and p	0 w/60 S e.5½ Cag m 9888 to d set @ 9 62!, 9944 421 to 98 sacker, re
LI Reds Pump & Tubing, EUE Tog & test w/6000 Set Coment, run bit mm 9954 9962 Zene 3A 900, 9922 te 9826 wit th junk basket, set on 481, 9888 to 9890 99 th 3000 Gal 15% Acid un 7/8* Tubing rods and pu Approved	FULL D FOLLOW INS Set Magne pressure 7 drill co Perforat th 2 Bullo top of pl 522' to 98 sing 200 is	structions in the Russium wire line ceme, Squeeze 5½ Csg pment and retainer to Zene #3 from 994 at Shots per foot, the gand Acidise new 326 and old performabler Ball Scalers assume producing. American	nt retainerferential from 966 1 to 99/ run retriperforations for Swab To Send	regulations) iner in 52" Ceg @ 9865 ions from 9904! to 991 5! to 9910!. Rerferat 48!, and Zene #1-2 from ietable bridge plug and tions from 9954! to 99 rem 9787! to 9810!, 98 est, Pull tubing and properation Company or Operator preman	0 w/60 S e.5½ Cag m 9888 to d set @ 9 62!, 9944 421 to 98 sacker, re