

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

(Company or Operator)

State S^WH^S

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 35, T. 14-S, R. 33-E, NMPM.

Saunders

Lee

Pool,

County.

Well is 1980 feet from North line and 660 feet from West lineof Section 35. If State Land the Oil and Gas Lease No. is E-2114Drilling Commenced 12-19-52, 19 52 Drilling was Completed 2-10-53, 19 53Name of Drilling Contractor McVay & Stafford Drilling Co.Address 1110 Philtower - Tulsa, OklahomaElevation above sea level at Top of Tubing Head 4189'. The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 9787' to 9810' No. 4, from to No. 2, from 9842' to 9852' No. 5, from to No. 3, from 9904' to 9910' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.62#	New	280'	Guide			
8-5/8"	24 - 32#	New	4164'	Guide			
5-1/2"	15.5 - 17#	New	9986'	Float		9787'-9810')	
						9842'-9852')	Production
						9904'-9910')	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	296'	250	Halliburton		
11"	8-5/8	4179'	1500	Halliburton		
7-7/8"	5-1/2	10000'	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 5 1/2" Csg. Perforations from 9904'-9910' w/ 250 gals., 9842'-9852' w/ 250 gals., 9787' -9810' w/ 500 gals. Dowell 15% LST Acid. Well flowed 194.84 bbls oil, 292.25 bbls water in 13 hours on 3/4" choke. Tbg. press. 250#, GOR-928, Gty. 41.6 corrected.

Result of Production Stimulation Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 10029' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-17-53, 19.
OIL WELL: The production during the first 24 hours was 899.21 barrels of liquid of which 40.01% was
was oil; % was emulsion; 59.99% water; and % was sediment. A.P.I.
Gravity 41.6 corrected
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1565'	T. Devonian	T. Ojo Alamo
T. Salt	1660'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2508'	T. Montoya	T. Farmington
T. Yates	2674'	T. Simpson	T. Pictured Cliffs
T. Artesia Artesia Rd Sd	3458'	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4160'	T. Granite	T. Dakota
T. Paddock Paddock	6025'	T.	T. Morrison
T. Clearfork Clearfork	6460'	T.	T. Penn
T. Tubbs	7062'	T.	T.
T. Abo	7801'	T.	T.
T. Wolfcamp Wolfcamp	9133'	T.	T.
T. Penn. Penn.	9403'	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	6	214	Sand and Caliche				
220	300	80	Red Bed, Sand and Shale				
300	1610	1310	Sand & Shale				
1610	1690	80	Sand, Anhydrite and Shale				
1690	2710	1020	Shale, Anhydrite and Salt				
2710	3230	520	Shale, Anhydrite and Sand				
3230	3500	270	Shale and Anhydrite				
3500	4020	520	Shale, Anhydrite, Sand & Salt				
4020	4200	180	Shale, Anhydrite, Sand & Dolomite				
4200	5590	1390	Dolomite and Anhydrite				
5590	5650	60	Limestone and Dolomite				
5650	5740	90	Dolomite and Anhydrite				
5740	6490	750	Dolomite, Sand and Anhydrite				
6490	7805	1315	Dolomite and Anhydrite				
7805	7815	10	Shale, Dolomite and Anhydrite				
7815	8340	525	Shale, Dolomite and Anhydrite				
8340	9135	795	Anhydrite and Dolomite				
9135	9350	215	Lime, Dolomite and Chert				
9350	9530	180	Lime, Shale and Chert				
9530	9640	110	Lime, Dolomite, Chert and Shale				
9640	9830	190	Lime and Shale				
9830	10029	199	Lime w/ shale stringers				
	10029'		Total Depth				
	9990'		Drilled out Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 25, 1953 (Date)
Company or Operator Amerada Petroleum Corporation Address Box 636 - Lovington, New Mexico
Name [Signature] Position or Title Farm Boss