

**Santa Fe, New Mexico 900**

1968 NOV 9 AM 9 05  
WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**State Thagard "A"**

(Company of Operator)

(T 222)

## Wildcat

**Pool.**

**Los Angeles**

...County.

660

**III.**

660



28

**MAY 8**

59

September 23

59

**Robinson Brothers Drilling Co.**

### **Ground Level**

4169

**The information given is to be kept confidential until**

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet. ....

No. 2. from.....to.....feet. ....

No. 3. from.....to.....feet. ....

No. 4. from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36	new	347				
8 5/8	32	new	4225	Flint shoe			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	347	375	Pump & plug		
11	8 5/8	4225	1700	Pump & plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Result of Production Stimulation.....**

**Depth Cleaned Out.....**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,100 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1954	T. Devonian	13,035
T. Salt.		T. Silurian	
B. Salt.		T. Montoya	
T. Yates	2787	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres	4130	T. Granite	
T. Glorieta	5576	T.	
T. Drinkard		T.	
T. Tubbs	6987	T.	
T. Abo		T.	
T. Penn.		T.	
T. Miss.	12343	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1954	1954	Sand & Red beds				
1954	2787	833	Anhydrite & salt				
2787	4130	1343	Sand, shale & anhydrite				
4130	5576	1446	Dolomite & Lime				
5576	7770	2194	Dolomite, lime, sand.				
7794	8900	1106	Red & green shale				
8900	9230	330	Dolomite				
9230	9600	370	Limestone				
9600	10310	710	Lime & shale				
10310	10650	340	Lime				
10650	12343	693	Sand, shale, lime				
12343	13003	660	Lime				
13003	13035	32	Shale				
13035	13100	65	Chert & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Midwest Oil Corporation Address 1500 Wilco Bldg. Midland, Texas  
Name Sam L. Lewis Position or Title Production Asst.  
9-29-59 (Date)