Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION FILE OCC MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 27

COMPANY Midwest Oil Corporation, 1500 Wilco Bldg., Midland, Texas (Address)								
LEASE State Thagard "B"	WELL NO.	1 UNIT	: s	28	Т	12	R	34
DATE WORK PERFORMED								
•								
This is a Report of: (Check	appropriate bl	ock)	Resul	ts of T	Cest	of Ca	sing S	hut-of
Beginning Drilling	Operations		Reme	dial W	ork			
Plugging			Other					
<u> </u>		جبا 						
Detailed account of work do	ne, nature and	quantity of	materi	als us	ed an	nd res	sults (optain
FILL IN BELOW FOR REM	EDIAL WORK I	REPORT\$ C	NLY	· · · · · · · · · · · · · · · · · · ·				
Original Well Data:		D 1 T4		,	~ ~~~	ol Dat		
DF Elev. TDTDTbng. Dia Tbng Dep	PBD	Prod. Int. 1 String Dia			_	ng De		
Tbng. DiaTbng Depr Perf Interval (s)	Ot	I During Dia	· 					
Open Hole Interval	Producia	ng Formatio	on (s)					
								
RESULTS OF WORKOVER:							ET ET	
				EFOR	Ē	A	FTEF	
				EFOR	E	A	FTEF	
Date of Test	ay			EFOR	£	A	FTEF	
Date of Test Oil Production, bbls. per d				EFOR!	E - -	A	FTEF	
Date of Test Oil Production, bbls. per d Gas Production, Mcf per da	ay			EFOR	E	A	FTEF	
Date of Test Oil Production, bbls. per d Gas Production, Mcf per da Water Production, bbls. pe	ay er day			EFOR	E	A	FTEF	
Date of Test Oil Production, bbls. per d Gas Production, Mcf per d Water Production, bbls. pe Gas Oil Ratio, cu. ft. per	ay er day bbl.			EFOR!	E	A	FTEF	
Date of Test Oil Production, bbls. per d Gas Production, Mcf per d Water Production, bbls. pe Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf pe	ay er day bbl.				- - - -			
Date of Test Oil Production, bbls. per d	ay er day bbl.		B:		- - - - - -			
Date of Test Oil Production, bbls. per d Gas Production, Mcf per da Water Production, bbls. pe Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf pe	ay er day bbl. r day	I hereby c	B:	(that the	Com	pany)	tion g	iven
Date of Test Oil Production, bbls. per d Gas Production, Mcf per d Water Production, bbls. pe Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf pe Witnessed by OIL CONSERVATION C	ay er day bbl. r day	I hereby coabove is tr	B:	(that the	Com	pany)	tion g	iven
Date of Test Oil Production, bbls. per d Gas Production, Mcf per d Water Production, bbls. pe Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf pe Witnessed by	ay er day bbl. r day	I hereby co	ertify to the and dge.	that the	Com	pany)	tion g	